



October 23, 2020

Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, Ontario M4P 1E4
Attn: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli:

Re: Fort Frances Power Corporation
Rate Application Board File EB-2020-0023

Fort Frances Power Corporation is re-submitting our 2021 Annual Incentive Regulation Index rate application today as discussed.

As per OEB communications March 16, 2020, an electronic copy has been submitted through the Board's Regulatory Electronic Submission System ("RESS").

All of which is respectfully submitted for the Board's consideration.

Sincerely:

A handwritten signature in blue ink, appearing to read 'Marah Trivers', is written over a light blue circular stamp.

Marah Trivers
Finance and Regulatory Officer

Att.

Fort Frances Power Corporation



2021

**Incentive Regulation
Mechanism Rate Application**

EB-2020-0023

Resubmitted October 23, 2020

EB-2020-0023

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, c.15,
(Schedule B);

AND IN THE MATTER OF an Application by Fort Frances Power Corporation to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2021.

APPLICATION

APPLICANTS NAME: Fort Frances Power Corporation

APPLICANTS ADDRESS: 320B Portage Avenue,
Fort Frances, Ontario
P9A 3P9
Attention: Joerg Ruppenstein, President & CEO
Phone: 807-274-9291
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Email: ffpc@fortfrances.ca

Larry Cousineau, Chairman
Fort Frances Power Corporation

Marah Trivers, Finance & Regulatory Officer
Phone: 807-274-9291

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CERTIFICATION OF EVIDENCE

As President & CEO of Fort Frances Power Corporation, I certify that, to the best of my knowledge, the evidence filed in Fort Frances Power Corporation's 2021 IRM application is accurate, consistent and complete. The filing is consistent with the requirements from Chapter 3 of the Ontario Energy Board's *Filing Requirements For Electricity Distribution Rate Applications* revised on July 15, 2019.

Fort Frances Power Corporation has assessed internal controls and processes, and to the best of my knowledge, has sufficient controls in place to ensure accuracy, consistency and completeness in the preparation, review, verification and oversight of any account balances requested for disposal, including regular monthly/quarterly reviews and annual third party auditor reviews.



Joerg Ruppenstein

President & CEO

Fort Frances Power Corporation

MANAGER'S SUMMARY

Introduction

Fort Frances Power Corporation ("FFPC") owns and operates the electricity distribution system located within the municipal boundaries of the Town of Fort Frances.

FFPC filed a complete cost of service application EB-2013-0130 with the Ontario Energy Board (the "Board") on February 14, 2014 under section 78 of the Ontario Energy Board Act, 1998, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that FFPC charges for electricity distribution, to be effective May 1, 2014. On August 14, 2014, the Board issued its Decision and Order ("the Decision") in regards to FFPC's 2014 cost of service rate application.

This application is FFPC's first Electricity Distribution Rate application under the Board's 4th Generation Incentive Rate-setting Methodology, Annual IR Index, as per the Board's letter dated April 29, 2020. FFPC is applying for an Order or Orders approving the proposed distribution rates as set out in Appendix B of this Application and believes the rates and charges to be just and reasonable pursuant to Section 78 of the OEB Act.

FFPC has relied on *Addendum to Filing Requirements for Electricity Distribution Rate Applications* dated July 15, 2019, *Handbook for Utility Rate Applications* date October 13, 2016, *The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Report")* issued July 31, 2009, the *Electricity Distribution Retail Transmission Service Rates Guideline G-2008-001, Revision 4.0*, issued June 28, 2012 ("*RTSR Guidelines*") the "*Guidance on Wholesale Market Service Accounting for Capacity Based Demand Response (CBDR) and new IESO Charge Type 9920*", issued March 29, 2016, "*Guidance on the Disposition of Accounts 1588 and 1589*", issued May 23, 2017, and the "*Update Guidance on LRAM Variance Account 1568*", issued July 18, 2017 in order to prepare this application.

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2021, FFPC requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2021 distribution rates.

The Applicant requests that this 4th Generation Price-Cap IR Application be disposed of by way of a written hearing.

In the preparation of this application, FFPC used the Board's 2021 rate model, which consists of the following Excel-based files:

- 2021 IRM Rate Generator (Version 2.0) – posted October 19, 2020
- Account 1595 Analysis Work Form – updated June 17, 2020
- GA Analysis Work Form – updated August 11, 2020
- Lost Revenue Adjustment Mechanism Variance Account Work Form – updated June 24, 2020

The rates and other adjustments being applied for and as calculated through the use of the above models include the following:

- An Annual Price Cap Index Adjustment in accordance with *Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications*.
- An adjustment of Retail Transmission Service Rates established in accordance with *Board Guideline G-2008-001 – Electricity Distribution Retail Transmission Service Rates*, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0), along with updates to the Uniform Transmission Rates (January 18, 2011, January 1, 2012, January 1, 2013, January 1, 2014 January 1, 2015, January 1, 2016, January 1, 2017, September 28, 2017, February 1, 2018, and July 25, 2019).

- Deferral and Variance Account Balances Group 1 Recovery Rate Riders in accordance with *Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications*, issued July 20, 2017 and *The EDDVAR Report* issued July 31, 2009.

FFPC also requests the continuation of rates previously approved by the Board in the rate order EB-2019-0036, which were amended to reflect the Implementation date of November 1, 2020 due to the COVID-19 pandemic, and that have not reached their sunset date as of May 1, 2021.

- Rate Rider for Disposition of Account 1595 – Global Adjustment Account (2017)
- Smart metering Entity Charge

2. Distributor's Profile

Fort Frances Power Corporation (FFPC) is a not-for-profit local distribution company whose sole shareholder is the Corporation of the Town of Fort Frances. FFPC operates under a rate minimization philosophy that balances necessary distribution system maintenance and re-investment, to provide its customers with safe and reliable service at the lowest possible rates. FFPC currently has no debt and operates at a zero percent rate-of-return, in the best interest of its consumers. FFPC may apply for a modest rate-of-return in a future Cost of Service rate application, strictly for the purpose of funding capital reinvestments.

FFPC is unique as its customers, precisely the residents and small businesses of the Town of Fort Frances, are beneficiaries of a historic 1905 Agreement entered into between the Town and the local pulp and paper mill. The 1905 Agreement obligates the mill owner, or more precisely today, the owner of the generation assets on the Rainy River (currently H2O Power LP (“H2O”), to provide to the Town of Fort Frances, in perpetuity, 4,000 horsepower (2.984 Megawatts) at \$14 per horsepower per annum (0.21416 cents per kilowatt hour) “for municipal purposes and for public utilities” [*Fort Frances v Boise Cascade Canada Ltd.*, [1983] 1 SCR 171 at 184].

The 1905 Agreement is filed as a physical bilateral contract with the IESO and represents a financial obligation of H2O. Essentially, for 2.984 Megawatts, which represents approximately 25% of the power purchases of FFPC, H2O pays to the IESO the additional costs of power above 0.21416 cents per kilowatt hour, and the IESO credits FFPC for that amount. FFPC in turn credits its customers who, in effect, pay a blended commodity rate reflecting the benefit of the 1905 Agreement. The amount of the benefit currently exceeds \$3 million annually.

The information regarding the historic 1905 agreement is provided to describe FFPC's operating philosophy and should further information be required; please consult FFPC's 2014 Cost of Service rate application EB-2013-0130, Exhibit 1, Executive Summary.

3. Publication Notice

FFPC is proposing that notices related to this Application appear in the *Fort Frances Times* publication. The *Fort Frances Times* has approximately 2,800 paid newspaper subscriptions throughout FFPC's licensed service territory.

An on-line newspaper publication is also available at <http://www.fftimes.com/>.

4. Annual Adjustment Mechanism

As per Board policy (Chapter 3), distribution rates are to be adjusted according to the Annual IRM Adjustment Mechanism as established by the Board's Rate Generator model. The calculation is based on the annual percentage change in the inflation factor (currently set at 2.0%) less an X-Factor comprised of a productivity factor (currently set at 0.0%) and the stretch factor,

currently set at .060% under the Annual IRM Adjustment Mechanism is therefore set to 1.4% by default in the model.

FFPC understands that as the Board determines the final inflation factor, productivity factor and stretch factor, that Board staff will update each distributor's Rate Generator model with the final parameters during the application review process, once the parameters are determined.

While the price factor adjustment under this application would apply to fixed and volumetric distribution rates for FFPC, the following rates will not be affected:

- Rate Adders
- Rate Riders
- Low Voltage Service Charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural Rate Protection Charge
- Standard Supply Service – Administrative Charge
- microFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances
- Smart Meter Entity Charge

5. Revenue to Cost Ratio Adjustments

FFPC's most recent revenue-to-cost ratios were set as part of the 2014 Cost of Service Rate Application (EB-2013-0130), and no changes are requested.

6. Retail Transmission Service Rates (RTSR)

FFPC used the 2021 RTSR Adjustment Worksheet contained in the 2021 IRM Rate Generator model, to determine the proposed adjustments to the current Retail Transmission Service Rates that were approved in FFPC’s 2020 IRM4 rate application EB-2019-0036.

FFPC understands that the worksheet reflects the most current UTRs approved by the Board (EB-2019-0296, issued on December 19, 2019) and that OEB staff will adjust distributor rates once any January 1, 2021 adjustments have been determined.

FFPC used the most recent non-loss adjusted billing determinants based on 2019 RRR filing data. Table 2 below features the RTSR billing determinants used in the model.

Table 2: RRR 2.1.5 – Performance Based Regulation (Table 3) for 2019 annual consumption

Rate Class	Metered consumption in kWhs	Metered consumption in kW
Residential	36,755,751.00	0
General Service < 50 kW	14,691,837.00	0
General Service >= 50 kW	21,114,088.00	48,894
Street Lighting Connections	432,172.00	1,159
Unmetered Scattered Load Connections	62,628.00	0
Wholesale Market Participants	0	0
Total (Auto-Calculated)	73,056,476	50,053

Table 3: RTSR Adjusted Billing Determinants

Rate Class	Rate Description	Unit	Rate	Loss Adjusted Billed kWh	Loss Adjusted Billed kW
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	38,562,586	0
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0020	38,562,586	0
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	15,760,073	0
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018	15,760,073	0
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6680		48,894
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7378		48,894
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	65,572	0
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018	65,572	0
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0122		1,159
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5705		1,159

FFPC included the proposed changes to RTSR rates pending the update to FFPC's 2021 RTSR worksheet to incorporate UTR adjustments approved for 2021 in Table 3.

Table 4: Proposed RTSR Charges Pending UTR Adjustment

Rate Class	Network Charge		Connection Charges	
	Current	Proposed	Current	Proposed
Residential	\$0.0073	\$0.0071	\$0.0020	\$0.0020
GS<50 kW	\$0.0066	\$0.0064	\$0.0018	\$0.0018
GS 50 to 4,999 kW	\$2.7399	\$2.6680	\$0.7386	\$0.7378
Unmetered Scattered Load	\$0.0066	\$0.0064	\$0.0018	\$0.0018
Street Lighting	\$2.0664	\$2.0122	\$0.5711	\$0.5705

7. Review and Disposition of Group 1 Deferral/Variance Accts

Chapter 3 of the Board’s Filing Requirements and the EDDVAR Report, provide direction that under 4th Generation IR, the distributor’s Group 1 audited account balances are to be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. As of December 31, 2016, Distributors must file Group 1 balances in their application to determine if the threshold has been met.

FFPC completed Board Staff’s 2021 IRM Rate Generator – Tab 3: ‘Continuity Schedule’, the threshold test resulted in a regulatory refund of -\$0.0006 per kWh; FFPC’s DVA balances do not meet the disposition threshold, however, FFPC is requesting to dispose of its Group 1 DVA balances as per section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, as the applicant may elect to dispose of the Group 1 account balances below the threshold. FFPC also completed and included the 1595 Analysis Work Form in live Microsoft Excel Format as in Appendix A of the “Filing Requirements for Electricity Distribution Rate Applications – Chapter 3 Incentive Rate-Setting Applications”. FFPC has also completed and included the 1595 Analysis Work Form in Appendix E.

FFPC confirms the auto populated billing determinants used in the Rate Generator for allocated DVA account balances to be accurate and in accordance to FFPC’s most recent RRR filings.

Threshold Test

Total Claim (including Account 1568)	(\$41,196)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$41,196)
Threshold Test (Total claim per kWh) ²	(\$0.0006) Claim does not meet the threshold test.

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager’s Summary. If not, please select NO.

YES

8. Global Adjustment

Section 3.2.5.2 of Chapter 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications – 2017 Edition for 2018 Rate Applications states *"a distributor must support their GA claims with a description of their settlement process with the IESO or host distributor. This description is only required to be submitted if an aspect of the description has changed since previously filed or has not been previously filed in an application"*. FFPC notes that no GA settlement process changes were made to those described in its previous IRM Application EB-2016-0071 or IRM Application EB-2017-0041.

Section 3.2.5.2 of the filing requirements state that *"Starting for 2018 rate applications, all distributors must complete the GA Analysis Work Form. The new work form will help the OEB assess if the annual balance in Account 1589 is reasonable."* FFPC has completed and included the GA Analysis Work Form in Appendix F. FFPC has provided responses to the Board's *Appendix A GA Methodology Description Questions on Accounts 1588 and 1589* under Appendix F of this application.

The Board issued new accounting guidance related to Accounts 1588 and 1589 in February 2019. FFPC staff attended the Board's April 1st, 2019 *Accounting Guidance on Commodity Variance Accounts Training* Session. In accordance with the guidance and instructions received during the training session, FFPC reviewed and analyzed historic balances and notes that this review did not result in any changes to booked balances. During FFPC's 2020 IRM application EB-2019-0036 review process, Board Staff identified concerns regarding the utility's current IESO market settlement practices. FFPC was directed to work with Board staff towards a resolution. To date FFPC has not been able to work with Board Staff due to COVID-19 pandemic related circumstances and workflow delays. FFPC intends to work with Board staff towards as resolution as soon as circumstances permit.

FFPC bills all of its customers based on true calendar month consumption, referred to as “True Monthly Billing”. This capability eliminates the need for estimating consumption to align with calendar months, as metered values provide true monthly consumption. FFPC records all transactions throughout the year on an accrual basis, leaving the books open until all invoices pertaining to the month and fiscal year are recorded in the proper accounting period. True monthly billing has resulted in significant simplification of settlement processes and corresponding accrual accounting.

9. LRAM Variance Account

FFPC disposed of its LRAM variance account as part of its 2014 Cost of Service Application (EB-2013-0130). FFPC is requesting the disposition of its LRAMVA balance in this application and as such has included the balance in the Continuity Schedule. The LRAMVA Work Form is included in Appendix G. FFPC’s request corresponds to 2014 to 2018 lost revenues realized and persistence claimed for 2013 onward. FFPC utilized the Final CDM Annual Reports and Persistence Savings Reports issued by the IESO for calculating LRAMVA savings. FFPC is requesting disposition over a 2-year horizon to mitigate the impact of the rate increase on the Street Lighting customer class. FFPC utilized IESO reports and the LRAMVA Work Forms posted annually to the OEB site for calculating annual savings and the allotment of savings to customer classes.

10. Shared Tax Savings

As part of FFPC’s 2014 Cost of Service rate rebasing proceeding, the Board approved FFPC’s Corporate Tax Rate to be 0%, in order to recognize its unique “not-for-profit” operating model. Accordingly, FFPC does not have a Corporate Tax Expense included as part of its rate base.

As the Sharing of Tax Amount (50%) does not apply to FFPC, the “STS - Tax Change” and “Shared Tax - Rate Ride” tabs of the rate generator were not completed, as they do not apply to this application.

As per the OEB’s July 25, 2019 letter, FFPC recorded the impacts of CCA rule changes to Account 1592 – PILs and Tax Variance for the period November 21, 2018 until the effective date of FFPC’s next cost-based rate order. FFPC will bring forward any amounts tracked in this account for review and disposition during FFPC’s next Cost of Service rate application.

11. Incremental Capital Module

FFPC is not applying for incremental capital relief during the IRM term within this application.

12. Z-Factor Claims

FFPC is not applying for Z-Factor cost claims within this application.

13. Specific Service Charge, Allowances and Loss Factors

FFPC is requesting the continuation of current Specific Service Charges, Allowances, and Loss Factors as previously approved by the Board (EB-2013-0130).

14. MicroFIT Generator Service Charge

FFPC is requesting the continuation of the current monthly service charge of \$4.55 as previously approved by the Board (EB-2019-0036).

15. Current Tariff Sheets

FFPC’s current tariff sheets are provided in Appendix A of this application.

16. Proposed Tariff Sheets

FFPC's proposed tariff sheets are provided in Appendix B of this application. FFPC has also submitted an Excel version of Proposed Tariff Sheets along with this submission.

17. Bill Impact Summary

FFPC's Bill Impact calculations are provided in Appendix C.

Table 7: Bill Impacts on Proposed May 1, 2021 rates

Rate Class	Bill Impact Quantity		Bill Calculation Total		Difference	
	kWh	kW	Current	Proposed	\$	%
Residential	750		\$120.43	\$119.39	-\$1.04	-0.87%
GS<50 kW	2,000		\$299.19	\$296.84	-\$2.35	-0.78%
GS 50 to 4,999 kW	31,800	100	\$6,327.16	\$6,396.06	\$68.90	1.09%
Unmetered Scattered Load	800		\$435.51	\$433.04	-\$2.47	-0.57%
Street Lighting	28,100	96	\$7,860.36	\$8,838.52	\$978.15	12.44%

The proposed rates will result in a slight rate decrease of 0.87% to Residential customers, a slight decrease of 0.78% to General Service Less than 50 kW customers, a slight increase of 1.09% to General Service 50 to 4,999 kW customers and a slight decrease of 0.57% to Unmetered Scattered Load customers. Street Lighting Services customers would see an increase of 12.44% as a result of the 2014 to 2018 LRAMVA recovery request. It is worth noting that 45% of the LRAM recovery corresponds to the Street Lighting Service customer class. This class realized significant electricity consumption reductions due to the conversion of all municipal streetlights from high pressure sodium to LED fixtures. FFPC is proposing to implement the rate rider over a period of 2 years in order to minimize the rate impact on the Street Lighting Service customer classification.

Fort Frances Power Corporation

APPENDIX A

Current Tariff Sheets

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020

(unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0036

RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.51
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$	0.58
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0020

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020

(unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0036

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This section governs small commercial services and includes small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Services.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	46.92
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$	0.78
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0107
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020

(unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0036

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets, shopping centers, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools, colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020

(unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0036

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	186.08
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$	3.11
Distribution Volumetric Rate	\$/kW	2.8073
Rate Rider for Disposition of Account 1595 - Global Adjustment Account (2017) - Applicable only for Non-RPP Customers - effective until October 31, 2021	\$/kWh	0.0029
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$/kW	0.0447
Retail Transmission Rate - Network Service Rate	\$/kW	2.7399
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7386

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020

(unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0036

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	41.20
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$	0.69
Distribution Volumetric Rate	\$/kWh	0.0094
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020

(unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0036

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load time the established hours of use in the Ontario Energy Board's load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.74
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$	0.03
Distribution Volumetric Rate	\$/kW	4.5025
Rate Rider for Disposition of Account 1595 - Global Adjustment Account (2017) - Applicable only for Non-RPP Customers - effective until October 31, 2021	\$/kWh	0.0030
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$/kW	0.0753
Retail Transmission Rate - Network Service Rate	\$/kW	2.0664
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5711

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020

(unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0036

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020

(unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0036

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Legal letter charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	65.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020

(unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0036

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0470
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0365

Fort Frances Power Corporation

APPENDIX B

Proposed Tariff Sheets

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.99
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2023	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0017)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0020

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This section governs small commercial services and includes small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Services.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	47.58
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0108
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2023	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0017)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets, shopping centers, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools, colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	188.69
Distribution Volumetric Rate	\$/kW	2.8466

Fort Frances Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
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Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2023	\$/kW	(0.1238)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.2328)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6680
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7378

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	41.78
Distribution Volumetric Rate	\$/kWh	0.0095
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0016)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load time the established hours of use in the Ontario Energy Board's load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.76
Distribution Volumetric Rate	\$/kW	4.5655
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2023	\$/kW	9.8132
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.6143)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0122
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5705

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00

Fort Frances Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Legal letter charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	65.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	45.39

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Fort Frances Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.047
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0365

Fort Frances Power Corporation

APPENDIX C

Bill Impacts

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0470	
Proposed/Approved Loss Factor	1.0470	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.51	1	\$ 34.51	\$ 34.99	1	\$ 34.99	\$ 0.48	1.39%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0003	750	\$ 0.23	\$ 0.23	
Sub-Total A (excluding pass through)			\$ 34.51			\$ 35.22	\$ 0.71	2.04%
Line Losses on Cost of Power	\$ 0.1280	35	\$ 4.51	\$ 0.1280	35	\$ 4.51	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0017	750	\$ (1.28)	\$ (1.28)	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.59			\$ 39.02	\$ (0.57)	-1.44%
RTSR - Network	\$ 0.0073	785	\$ 5.73	\$ 0.0071	785	\$ 5.58	\$ (0.16)	-2.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0020	785	\$ 1.57	\$ 0.0020	785	\$ 1.57	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.89			\$ 46.17	\$ (0.73)	-1.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	785	\$ 2.67	\$ 0.0034	785	\$ 2.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	785	\$ 0.39	\$ 0.0005	785	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	480	\$ 61.44	\$ 0.1280	480	\$ 61.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
TOU - On Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 146.21			\$ 145.48	\$ (0.73)	-0.50%
HST	13%		\$ 19.01	13%		\$ 18.91	\$ (0.09)	-0.50%
Ontario Electricity Rebate	31.8%		\$ (46.49)	31.8%		\$ (46.26)	\$ 0.23	
Total Bill on TOU			\$ 118.72			\$ 118.13	\$ (0.59)	-0.50%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0470	
Proposed/Approved Loss Factor	1.0470	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 46.92	1	\$ 46.92	\$ 47.58	1	\$ 47.58	\$ 0.66	1.41%
Distribution Volumetric Rate	\$ 0.0107	2000	\$ 21.40	\$ 0.0108	2000	\$ 21.60	\$ 0.20	0.93%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0005	2000	\$ 1.00	\$ 1.00	
Sub-Total A (excluding pass through)			\$ 68.32			\$ 70.18	\$ 1.86	2.72%
Line Losses on Cost of Power	\$ 0.1280	94	\$ 12.03	\$ 0.1280	94	\$ 12.03	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0017	2,000	\$ (3.40)	\$ (3.40)	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 80.92			\$ 79.38	\$ (1.54)	-1.90%
RTSR - Network	\$ 0.0066	2,094	\$ 13.82	\$ 0.0064	2,094	\$ 13.40	\$ (0.42)	-3.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0018	2,094	\$ 3.77	\$ 0.0018	2,094	\$ 3.77	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 98.51			\$ 96.55	\$ (1.96)	-1.99%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,094	\$ 7.12	\$ 0.0034	2,094	\$ 7.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,094	\$ 1.05	\$ 0.0005	2,094	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	1,280	\$ 163.84	\$ 0.1280	1,280	\$ 163.84	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
TOU - On Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 362.93			\$ 360.97	\$ (1.96)	-0.54%
HST		13%	\$ 47.18		13%	\$ 46.93	\$ (0.25)	-0.54%
Ontario Electricity Rebate		31.8%	\$ (115.41)		31.8%	\$ (114.79)	\$ 0.62	
Total Bill on TOU			\$ 294.70			\$ 293.11	\$ (1.59)	-0.54%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	31,800 kWh
Demand	100 kW
Current Loss Factor	1.0470
Proposed/Approved Loss Factor	1.0470

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 186.08	1	\$ 186.08	\$ 188.69	1	\$ 188.69	\$ 2.61	1.40%
Distribution Volumetric Rate	\$ 2.8073	100	\$ 280.73	\$ 2.8466	100	\$ 284.66	\$ 3.93	1.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ 0.1238	100	\$ (12.38)	\$ (12.38)	
Sub-Total A (excluding pass through)			\$ 466.81			\$ 460.97	\$ (5.84)	-1.25%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	100	\$ -	\$ 0.2328	100	\$ (23.28)	\$ (23.28)	
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ 0.0029	31,800	\$ 92.22	\$ 0.0033	31,800	\$ 104.94	\$ 12.72	13.79%
Low Voltage Service Charge	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 559.03			\$ 542.63	\$ (16.40)	-2.93%
RTSR - Network	\$ 2.7399	100	\$ 273.99	\$ 2.6680	100	\$ 266.80	\$ (7.19)	-2.62%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.7386	100	\$ 73.86	\$ 0.7378	100	\$ 73.78	\$ (0.08)	-0.11%
Sub-Total C - Delivery (including Sub-Total B)			\$ 906.88			\$ 883.21	\$ (23.67)	-2.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	33,295	\$ 113.20	\$ 0.0034	33,295	\$ 113.20	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	33,295	\$ 16.65	\$ 0.0005	33,295	\$ 16.65	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	33,295	\$ 4,554.70	\$ 0.1368	33,295	\$ 4,554.70	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 5,591.68			\$ 5,568.01	\$ (23.67)	-0.42%
HST	13%		\$ 726.92	13%		\$ 723.84	\$ (3.08)	-0.42%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 6,318.60			\$ 6,291.85	\$ (26.75)	-0.42%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0470	
Proposed/Approved Loss Factor	1.0470	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 41.20	6	\$ 247.20	\$ 41.78	6	\$ 250.68	\$ 3.48	1.41%
Distribution Volumetric Rate	\$ 0.0094	800	\$ 7.52	\$ 0.0095	800	\$ 7.60	\$ 0.08	1.06%
Fixed Rate Riders	\$ -	6	\$ -	\$ -	6	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 254.72			\$ 258.28	\$ 3.56	1.40%
Line Losses on Cost of Power	\$ 0.1368	38	\$ 5.14	\$ 0.1368	38	\$ 5.14	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	800	\$ -	\$ 0.0016	800	\$ (1.28)	\$ (1.28)	-
CBR Class B Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
GA Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	6	\$ -	\$ -	6	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	6	\$ -	\$ -	6	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 259.86			\$ 262.14	\$ 2.28	0.88%
RTSR - Network	\$ 0.0066	838	\$ 5.53	\$ 0.0064	838	\$ 5.36	\$ (0.17)	-3.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0018	838	\$ 1.51	\$ 0.0018	838	\$ 1.51	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 266.90			\$ 269.01	\$ 2.11	0.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	838	\$ 2.85	\$ 0.0034	838	\$ 2.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	838	\$ 0.42	\$ 0.0005	838	\$ 0.42	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	6	\$ 1.50	\$ 0.25	6	\$ 1.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	800	\$ 109.44	\$ 0.1368	800	\$ 109.44	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 381.11			\$ 383.22	\$ 2.11	0.55%
HST	13%		\$ 49.54	13%		\$ 49.82	\$ 0.27	0.55%
Ontario Electricity Rebate	31.8%		\$ (121.19)	31.8%		\$ (121.86)	\$ (0.67)	-0.55%
Total Bill on Average IESO Wholesale Market Price			\$ 430.65			\$ 433.04	\$ 2.39	0.55%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	28,100	kWh
Demand	96	kW
Current Loss Factor	1.0470	
Proposed/Approved Loss Factor	1.0470	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.74	1103	\$ 1,919.22	\$ 1.76	1103	\$ 1,941.28	\$ 22.06	1.15%
Distribution Volumetric Rate	\$ 4.5025	96	\$ 432.24	\$ 4.5655	96	\$ 438.29	\$ 6.05	1.40%
Fixed Rate Riders	\$ -	1103	\$ -	\$ -	1103	\$ -	\$ -	
Volumetric Rate Riders	\$ -	96	\$ -	\$ 9.8132	96	\$ 942.07	\$ 942.07	
Sub-Total A (excluding pass through)			\$ 2,351.46			\$ 3,321.64	\$ 970.18	41.26%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	96	\$ -	\$ 0.6143	96	\$ (58.97)	\$ (58.97)	
CBR Class B Rate Riders	\$ -	96	\$ -	\$ -	96	\$ -	\$ -	
GA Rate Riders	\$ -	28,100	\$ -	\$ -	28,100	\$ -	\$ -	
Low Voltage Service Charge	\$ -	96	\$ -	\$ -	96	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1103	\$ -	\$ -	1103	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1103	\$ -	\$ -	1103	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	96	\$ -	\$ -	96	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,351.46			\$ 3,262.66	\$ 911.20	38.75%
RTSR - Network	\$ 2.0664	96	\$ 198.37	\$ 2.0122	96	\$ 193.17	\$ (5.20)	-2.62%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5711	96	\$ 54.83	\$ 0.5705	96	\$ 54.77	\$ (0.06)	-0.11%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,604.66			\$ 3,510.60	\$ 905.94	34.78%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	29,421	\$ 100.03	\$ 0.0034	29,421	\$ 100.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	29,421	\$ 14.71	\$ 0.0005	29,421	\$ 14.71	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1103	\$ 275.75	\$ 0.25	1103	\$ 275.75	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	18,829	\$ 2,410.14	\$ 0.1280	18,829	\$ 2,410.14	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	5,296	\$ 677.85	\$ 0.1280	5,296	\$ 677.85	\$ -	0.00%
TOU - On Peak	\$ 0.1280	5,296	\$ 677.85	\$ 0.1280	5,296	\$ 677.85	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 6,761.00			\$ 7,666.94	\$ 905.94	13.40%
HST	13%		\$ 878.93	13%		\$ 996.70	\$ 117.77	13.40%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on TOU			\$ 7,639.93			\$ 8,663.64	\$ 1,023.71	13.40%

Fort Frances Power Corporation

APPENDIX D

2021 IRM Rate Generator

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Quick Link
Ontario Energy Board's 2021 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

We are applying for rates effective

Rate-Setting Method

1. Select the last Cost of Service rebasing year.

2. For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis.

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.

(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.)

3. For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis.

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: Fort Frances Power Corporation is:

8. Have you transitioned to fully fixed rates?

Legend



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

Please wait as macro imports and formats your current tariff schedule

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0036

RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.51
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0020

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

Please wait as macro imports and formats your current tariff schedule

This section governs small commercial services and includes small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Services.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	46.92
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0107
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets, shopping centers, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools, colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	186.08
Distribution Volumetric Rate	\$/kW	2.8073
Rate Rider for Disposition of Account 1595 - Global Adjustment Account (2017) - Applicable only for Non-RPP Customers - effective until April 30, 2021	\$/kWh	0.0029
Retail Transmission Rate - Network Service Rate	\$/kW	2.7399
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7386

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

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APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	41.20
Distribution Volumetric Rate	\$/kWh	0.0094
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load time the established hours of use in the Ontario Energy Board's load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.74
Distribution Volumetric Rate	\$/kW	4.5025
Rate Rider for Disposition of Account 1595 - Global Adjustment Account (2017) - Applicable only for Non-RPP Customers - effective until April 30, 2021	\$/kWh	0.0030
Retail Transmission Rate - Network Service Rate	\$/kW	2.0664
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5711

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Legal letter charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	65.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.047
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0365



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2014										2015						
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ² during 2014	Closing Interest Amounts as of Dec 31, 2014	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015
Group 1 Accounts																		
LV Variance Account	1550					0				0	0					0	0	
Smart Metering Entity Charge Variance Account	1551	(318)	280			(38)	26			26	(38)	2,535				2,497	26	(2)
RSVA - Wholesale Market Service Charge ⁵	1580	(146,787)	14,824	(95,339)		(36,624)	(4,238)	(1,426)	(3,958)	(1,706)	(36,624)	(132,599)	(51,447)		(117,776)	(1,706)	(608)	
Variance WMS – Sub-account CBR Class A ⁵	1580					0				0	0					0	0	
Variance WMS – Sub-account CBR Class B ⁵	1580					0				0	0					0	0	
RSVA - Retail Transmission Network Charge	1584	6,239	20,885	1,186		25,938	842	(90)	401	351	25,938	599	5,053		21,484	351	381	
RSVA - Retail Transmission Connection Charge	1586	3,049	9,974	2,391		10,632	(2,491)	28	(2,547)	84	10,632	2,113	657		12,088	84	185	
RSVA - Power ⁴	1588	29,745	7,063	49,300		(12,492)	10,992	(5,433)	6,777	(1,218)	(12,492)	4,980	(19,555)		12,043	(1,218)	863	
RSVA - Global Adjustment ⁴	1589	15,695	57,692	(219,719)		293,106	(3,591)	(598)	(4,864)	675	293,106	66,012	235,415		123,703	675	2,131	
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	(285,477)	180,183	212,586		(317,880)	(9,404)	(3,709)	(1,363)	(11,750)	(317,880)	133,850	(12,854)		(171,176)	(11,750)	(2,761)	
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595					0				0	0	(88,667)	(157,269)		68,602	0	696	
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595					0				0	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595					0				0	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595					0				0	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595					0				0	0				0	0		
<small>Refer to the Filing Requirements for Disposition Eligibility.</small>	1595					0				0	0				0	0		
RSVA - Global Adjustment	1589	15,695	57,692	(219,719)	0	293,106	(3,591)	(598)	(4,864)	675	293,106	66,012	235,415	0	123,703	675	2,131	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(393,549)	233,209	170,124	0	(330,464)	(4,273)	(10,630)	(690)	(14,213)	(330,464)	(77,189)	(235,415)	0	(172,238)	(14,213)	(1,246)	
Total Group 1 Balance		(377,854)	290,901	(49,595)	0	(37,358)	(7,864)	(11,228)	(5,554)	(13,538)	(37,358)	(11,177)	0	0	(48,535)	(13,538)	885	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568														0			
Total including Account 1568		(377,854)	290,901	(49,595)	0	(37,358)	(7,864)	(11,228)	(5,554)	(13,538)	(37,358)	(11,177)	0	0	(48,535)	(13,538)	885	

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

⁴ New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

⁵ RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.

			2016										2017											
OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017	Opening Principal Amounts as of Jan 1, 2018	
		0	0				0	0				0	0				0	0					0	0
		24	2,497	88	(38)		2,623	24	29	29		24	2,623	(311)		2,567	(255)	24	11	29		6	(255)	
(1,072)		(1,242)	(117,776)	(77,144)	14,823		(209,743)	(1,242)	(1,828)	(160)		(2,910)	(209,743)	(135,004)	(132,599)		(212,148)	(2,910)	(1,881)	(5,175)		384	(212,148)	
		0	0				0	0				0	0				0	0					0	0
		0	0	(12,983)		(9,386)	(22,369)	0	(160)		(258)	(418)	(22,369)	(11,598)	(9,386)		(24,581)	(418)	(266)	(239)		(445)	(24,581)	
988		(256)	21,484	3,303	20,885		3,902	(256)	130	58		(184)	3,902	(4,438)	599		(1,135)	(184)	16	(298)		130	(1,135)	
240		29	12,088	1,920	9,975		4,033	29	91	49		71	4,033	3,479	2,113		5,399	71	44	34		81	5,399	
5,674		(6,029)	12,043	3,645	7,063		8,625	(6,029)	770	(4,826)		(433)	8,625	128,980	4,980		132,625	(433)	713	(1,075)		1,355	132,625	
4,523		(1,717)	123,703	16,843	57,690		82,856	(1,717)	1,374	416		(759)	82,856	(20,376)	66,012		(3,532)	(759)	336	(461)		38	(3,532)	
(2,548)		(11,963)	(171,176)	51,591			(119,585)	(11,963)	(1,529)			(13,492)	(119,585)		(68,725)	62	(50,798)	(13,492)	(925)	(10,821)	1,072	(2,524)	(50,798)	
(7,805)		8,501	68,602	(37,101)			31,501	8,501	432			8,933	31,501				31,501	8,933	378			9,311	31,501	
		0	0	110,399	55,100		55,299	0	522	4,437		(3,915)	55,299	(29,122)			26,177	(3,915)	378			(3,537)	26,177	
		0	0				0	0				0	0	126,488	134,439		(7,951)	0	(537)	18,005		(18,542)	(7,951)	
		0	0				0	0				0	0				0	0					0	0
		0	0				0	0				0	0				0	0					0	0
4,523	0	(1,717)	123,703	16,843	57,690	0	82,856	(1,717)	1,374	416	0	(759)	82,856	(20,376)	66,012	0	(3,532)	(759)	336	(461)	0	38	(3,532)	
(4,523)	0	(10,936)	(172,238)	43,718	107,808	(9,386)	(245,714)	(10,936)	(1,543)	(413)	(258)	(12,324)	(245,714)	78,474	(66,012)	62	(101,166)	(12,324)	(2,069)	460	1,072	(13,781)	(101,166)	
0	0	(12,653)	(48,535)	60,561	165,498	(9,386)	(162,858)	(12,653)	(169)	3	(258)	(13,083)	(162,858)	58,098	0	62	(104,698)	(13,083)	(1,733)	(1)	1,072	(13,743)	(104,698)	
		0	0	7,891			7,891	0	289			289	7,891	1,105			8,996	289	101			390	8,996	
0	0	(12,653)	(48,535)	68,452	165,498	(9,386)	(154,967)	(12,653)	120	3	(258)	(12,794)	(154,967)	59,203	0	62	(95,702)	(12,794)	(1,632)	(1)	1,072	(13,353)	(95,702)	

2018									2019									2020				Projected In	
Transactions Debit / (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments ¹ during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments ¹ during 2018	Closing Interest Amounts as of Dec 31, 2018	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit / (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments ¹ during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments ¹ during 2019	Closing Interest Amounts as of Dec 31, 2019	Principal Disposition during 2020 - instructed by OEB	Interest Disposition during 2020 - instructed by OEB	Closing Principal Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Closing Interest Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Projected Interest from Jan 1, 2020 to Dec 31, 2020 on Dec 31, 2019 balance adjusted for disposition during 2020 ²
			0	0				0	0				0	0				0			0	0	0
(1,598)	56		(1,909)	6	(20)	(4)		(10)	(1,909)	(361)			(2,270)	(10)	(48)			(58)			(2,270)	(58)	(31)
(72,517)	(77,144)		(207,521)	384	(4,033)	1,134		(4,783)	(207,521)	(8,620)			(216,141)	(4,783)	(4,464)			(9,247)			(216,141)	(9,247)	(2,971)
			0	0				0	0				0	0				0			0	0	0
(11,713)	(12,533)		(23,761)	(445)	(421)	(144)		(722)	(23,761)	(22,401)			(46,162)	(722)	(763)			(1,485)			(46,162)	(1,485)	(565)
4,660	3,303		222	130	86	162		54	222	10,519			10,741	54	91			145			10,741	145	147
4,750	1,920		8,229	81	162	65		178	8,229	(2,611)			5,618	178	146			324			5,618	324	77
1,304	3,645		130,284	1,355	2,441	695		3,101	130,284	563			130,847	3,101	2,909			6,010			130,847	6,010	1,799
2,234	1,230		(2,528)	38	15	(52)		105	(2,528)	58,641			56,113	105	1,031			1,136			56,113	1,136	771
	(50,798)		0	(2,524)	(350)	(1,943)	931	0	0				0	0				0			0	0	0
	31,501		0	9,311	217	9,394	(134)	0	0				0	0				0			0	0	0
			26,177	(3,537)	488			(3,049)	26,177				26,177	(3,049)	589			(2,460)			26,177	(2,460)	359
78,500			70,549	(18,542)	1,078			(17,464)	70,549				70,549	(17,464)	1,585			(15,879)	64,278		6,271	(15,879)	86
55,732	98,820		(43,088)	0	(848)	(9,307)		8,459	(43,088)	34,773		8,315	0	8,459	(351)		(8,108)	0			0	0	0
			0	0				0	0				0	0				0			0	0	0
2,234	1,230	0	(2,528)	38	15	(52)	0	105	(2,528)	58,641	0	0	56,113	105	1,031	0	0	1,136	0	0	56,113	1,136	771
59,118	(1,230)	0	(40,818)	(13,781)	(1,200)	52	797	(14,236)	(40,818)	11,862	0	8,315	(20,642)	(14,236)	(307)	0	(8,108)	(22,651)	64,278	0	(84,919)	(22,651)	(1,099)
61,352	0	0	(43,346)	(13,743)	(1,185)	0	797	(14,131)	(43,346)	70,503	0	8,315	35,472	(14,131)	724	0	(8,108)	(21,515)	64,278	0	(28,806)	(21,515)	(328)
24,425			33,421	390	771			1,161	33,421	13,965	0		47,387	1,161	874			2,034			47,387	2,034	651
85,777	0	0	(9,925)	(13,353)	(414)	0	797	(12,970)	(9,925)	84,468	0	8,315	82,858	(12,970)	1,598	0	(8,108)	(19,480)	64,278	0	18,581	(19,480)	323

Interest on Dec-31-2019 Balances			2.1.7 RRR ⁵		
Projected Interest from Jan 1, 2021 to Apr 30, 2021 on Dec 31, 2019 balance adjusted for disposition during 2020 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2019	Variance RRR vs. 2019 Balance (Principal + Interest)
	0	0		0	0
(16)	(105)	(2,376)		(2,329)	0
(410)	(12,628)	(228,769)		(273,034)	(47,647)
	0	0		0	0
(78)	(2,128)	(48,291)		(47,647)	0
20	312	11,053		10,886	(0)
11	412	6,030		5,942	0
249	8,058	138,905		136,857	1
106	2,013	58,126		57,250	0
	0	0	No	0	0
	0	0	No	0	0
49	(2,052)	24,125	Yes	23,716	(1)
12	(15,781)	0	No	54,670	0
	0	0	No	0	0
	0	0	No	0	0
106	2,013	58,126		57,250	0
(163)	(23,913)	(99,322)		(43,291)	1
(57)	(21,900)	(41,196)		13,958	1
90	2,775	50,162		49,421	0
33	(19,124)	8,966		63,379	1

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Data on this worksheet has been populated using your most recent RRR filing.
 If you have identified any issues, please contact the OEB.
 Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2016) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	36,831,505	0	75,754	0	0	0	36,831,505	0	3%	23,866	3,306
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	15,052,601	0	360,764	0	0	0	15,052,601	0		14,910	428
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	21,114,088	48,894	16,674,428	48,894	0	0	21,114,088	48,894	97%	-12,102	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	62,628	0	0	0	0	0	62,628	0			
STREET LIGHTING SERVICE CLASSIFICATION	kW	432,172	1,159	432,172	1,159	0	0	432,172	1,159		22,747	
Total		73,492,994	50,053	17,543,118	50,053	0	0	73,492,994	50,053	100%	50,162	3,734

Threshold Test

Total Claim (including Account 1568)

\$8,966

Total Claim for Threshold Test (All Group 1 Accounts)

(\$41,196)

Threshold Test (Total claim per kWh) ²

(\$0.0006) Claim does not meet the threshold test.

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP				
				1550	1551	1580	1584	1586	1588	1595_(2016)	1568
RESIDENTIAL SERVICE CLASSIFICATION	50.1%	88.5%	50.1%	0	(2,103)	(138,850)	5,539	3,022	69,613	724	23,866
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	20.5%	11.5%	20.5%	0	(272)	(56,746)	2,264	1,235	28,450	0	14,910
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	28.7%	0.0%	28.7%	0	0	(79,597)	3,175	1,732	39,906	23,401	(12,102)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	0	0	(236)	9	5	118	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	0.0%	0.6%	0	0	(1,629)	65	35	817	0	22,747
Total	100.0%	100.0%	100.0%	0	(2,376)	(277,059)	11,053	6,030	138,905	24,125	49,421

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

ive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2019 Consumption excluding WMP	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh 75,754	75,754	0.4%	\$251	\$0.0033	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh 360,764	360,764	2.1%	\$1,195	\$0.0033	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh 16,674,428	16,674,428	95.0%	\$55,248	\$0.0033	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh 0	0	0.0%	\$0	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh 432,172	432,172	2.5%	\$1,432	\$0.0033	kWh
Total	17,543,118	17,543,118	100.0%	\$58,126		

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	24	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	36,831,505	0	36,831,505	0	(62,055)		(0.0017)		0.0003	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	15,052,601	0	15,052,601	0	(25,070)		(0.0017)		0.0005	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	21,114,088	48,894	21,114,088	48,894	(11,382)		(0.2328)		(0.1238)	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	62,628	0	62,628	0	(103)		(0.0016)		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	432,172	1,159	432,172	1,159	(712)		(0.6143)		9.8132	(100,397.68)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2014	2021
OEB-Approved Rate Base	\$ -	\$ -
OEB-Approved Regulatory Taxable Income	\$ -	\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
Combined Effective Tax Rate	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ -	\$ -
Grossed-up Income Taxes	\$ -	\$ -
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	36,831,505		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	15,052,601		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	21,114,088	48,894	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	62,628		0	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	432,172	1,159	0	0.0000 kW
Total		73,492,994	50,053	\$0	

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	36,831,505	0	1.0470	38,562,586
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0020	36,831,505	0	1.0470	38,562,586
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	15,052,601	0	1.0470	15,760,073
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018	15,052,601	0	1.0470	15,760,073
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7399	21,114,088	48,894		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7386	21,114,088	48,894		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	62,628	0	1.0470	65,572
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018	62,628	0	1.0470	65,572
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0664	432,172	1,159		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5711	432,172	1,159		

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Uniform Transmission Rates		Unit	2019 Jan to Jun		2019 Jul to Dec		2020	2021
Rate Description			Rate	Rate	Rate	Rate	Rate	
Network Service Rate	kW	\$	3.71	\$ 3.83	\$	3.92	\$ 3.92	
Line Connection Service Rate	kW	\$	0.94	\$ 0.96	\$	0.97	\$ 0.97	
Transformation Connection Service Rate	kW	\$	2.25	\$ 2.30	\$	2.33	\$ 2.33	

Hydro One Sub-Transmission Rates		Unit	2019 Jan to Jun		2019 Jul to Dec		2020	2021
Rate Description			Rate	Rate	Rate	Rate	Rate	
Network Service Rate	kW	\$	3.1942	\$ 3.2915	\$	3.3980	\$ 3.3980	
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7877	\$	0.8045	\$ 0.8045	
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.9755	\$	2.0194	\$ 2.0194	
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.7632	\$	2.8239	\$ 2.8239	

If needed, add extra host here. (I)		Unit	2019 Jan to Jun		2019 Jul to Dec		2020	2021
Rate Description			Rate	Rate	Rate	Rate	Rate	
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -	\$ -	\$ -	

If needed, add extra host here. (II)		Unit	2019 Jan to Jun		2019 Jul to Dec		2020	2021
Rate Description			Rate	Rate	Rate	Rate	Rate	
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -	\$ -	\$ -	

Low Voltage Switchgear Credit (if applicable, enter as a negative value)	Unit	Historical 2019	Current 2020	Forecast 2021
	\$			

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,089	\$3.71		16,575	\$0.94			\$0.00		\$ -
February	13,828	\$3.71		14,763	\$0.94			\$0.00		\$ -
March	12,546	\$3.71		14,051	\$0.94			\$0.00		\$ -
April	9,574	\$3.71		10,355	\$0.94			\$0.00		\$ -
May	8,886	\$3.71		9,094	\$0.94			\$0.00		\$ -
June	9,462	\$3.80		10,472	\$0.95			\$0.00		\$ -
July	9,835	\$3.83		11,570	\$0.96			\$0.00		\$ -
August	9,849	\$3.83		11,587	\$0.96			\$0.00		\$ -
September	8,256	\$3.83		9,713	\$0.96			\$0.00		\$ -
October	9,011	\$3.83		10,701	\$0.96			\$0.00		\$ -
November	11,289	\$3.83		12,969	\$0.96			\$0.00		\$ -
December	13,122	\$3.83		14,787	\$0.96			\$0.00		\$ -
Total	129,747	\$ -	\$ -	146,637	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,089	\$ -	\$ -	16,575	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	13,828	\$ -	\$ -	14,763	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	12,546	\$ -	\$ -	14,051	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	9,574	\$ -	\$ -	10,355	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	8,886	\$ -	\$ -	9,094	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	9,462	\$ -	\$ -	10,472	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	9,835	\$ -	\$ -	11,570	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	9,849	\$ -	\$ -	11,587	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	8,256	\$ -	\$ -	9,713	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	9,011	\$ -	\$ -	10,701	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	11,289	\$ -	\$ -	12,969	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	13,122	\$ -	\$ -	14,787	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	129,747	\$ -	\$ -	146,637	\$ -	\$ -	-	\$ -	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable)	\$ -
Total including deduction for Low Voltage Switchgear Credit	\$ -

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,089	\$ 3,920	\$ 55,229	16,575	\$ 0.9700	\$ 16,078	-	\$ 2,3300	\$ -	\$ 16,078
February	13,828	\$ 3,920	\$ 54,206	14,763	\$ 0.9700	\$ 14,320	-	\$ 2,3300	\$ -	\$ 14,320
March	12,546	\$ 3,920	\$ 49,180	14,051	\$ 0.9700	\$ 13,629	-	\$ 2,3300	\$ -	\$ 13,629
April	9,574	\$ 3,920	\$ 37,530	10,355	\$ 0.9700	\$ 10,044	-	\$ 2,3300	\$ -	\$ 10,044
May	8,886	\$ 3,920	\$ 34,833	9,094	\$ 0.9700	\$ 8,821	-	\$ 2,3300	\$ -	\$ 8,821
June	9,462	\$ 3,920	\$ 37,091	10,472	\$ 0.9700	\$ 10,158	-	\$ 2,3300	\$ -	\$ 10,158
July	9,835	\$ 3,920	\$ 38,553	11,570	\$ 0.9700	\$ 11,223	-	\$ 2,3300	\$ -	\$ 11,223
August	9,849	\$ 3,920	\$ 38,608	11,587	\$ 0.9700	\$ 11,239	-	\$ 2,3300	\$ -	\$ 11,239
September	8,256	\$ 3,920	\$ 32,364	9,713	\$ 0.9700	\$ 9,422	-	\$ 2,3300	\$ -	\$ 9,422
October	9,011	\$ 3,920	\$ 35,323	10,701	\$ 0.9700	\$ 10,380	-	\$ 2,3300	\$ -	\$ 10,380
November	11,289	\$ 3,920	\$ 44,253	12,969	\$ 0.9700	\$ 12,580	-	\$ 2,3300	\$ -	\$ 12,580
December	13,122	\$ 3,920	\$ 51,438	14,787	\$ 0.9700	\$ 14,343	-	\$ 2,3300	\$ -	\$ 14,343
Total	129,747	\$ 3.92	\$ 508,608	146,637	\$ 0.97	\$ 142,238	-	\$ -	\$ -	\$ 142,238

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
February	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
March	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
April	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
May	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
June	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
July	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
August	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
September	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
October	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
November	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
December	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,089	\$ 3,920	\$ 55,229	16,575	\$ 0.9700	\$ 16,078	-	\$ -	\$ -	\$ 16,078
February	13,828	\$ 3,920	\$ 54,206	14,763	\$ 0.9700	\$ 14,320	-	\$ -	\$ -	\$ 14,320
March	12,546	\$ 3,920	\$ 49,180	14,051	\$ 0.9700	\$ 13,629	-	\$ -	\$ -	\$ 13,629
April	9,574	\$ 3,920	\$ 37,530	10,355	\$ 0.9700	\$ 10,044	-	\$ -	\$ -	\$ 10,044
May	8,886	\$ 3,920	\$ 34,833	9,094	\$ 0.9700	\$ 8,821	-	\$ -	\$ -	\$ 8,821
June	9,462	\$ 3,920	\$ 37,091	10,472	\$ 0.9700	\$ 10,158	-	\$ -	\$ -	\$ 10,158
July	9,835	\$ 3,920	\$ 38,553	11,570	\$ 0.9700	\$ 11,223	-	\$ -	\$ -	\$ 11,223
August	9,849	\$ 3,920	\$ 38,608	11,587	\$ 0.9700	\$ 11,239	-	\$ -	\$ -	\$ 11,239
September	8,256	\$ 3,920	\$ 32,364	9,713	\$ 0.9700	\$ 9,422	-	\$ -	\$ -	\$ 9,422
October	9,011	\$ 3,920	\$ 35,323	10,701	\$ 0.9700	\$ 10,380	-	\$ -	\$ -	\$ 10,380
November	11,289	\$ 3,920	\$ 44,253	12,969	\$ 0.9700	\$ 12,580	-	\$ -	\$ -	\$ 12,580
December	13,122	\$ 3,920	\$ 51,438	14,787	\$ 0.9700	\$ 14,343	-	\$ -	\$ -	\$ 14,343
Total	129,747	\$ 3.92	\$ 508,608	146,637	\$ 0.97	\$ 142,238	-	\$ -	\$ -	\$ 142,238

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 142,238

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,089	\$ 3,920	\$ 55,229	16,575	\$ 0.9700	\$ 16,078	-	\$ 2,3300	\$ -	\$ 16,078
February	13,828	\$ 3,920	\$ 54,206	14,763	\$ 0.9700	\$ 14,320	-	\$ 2,3300	\$ -	\$ 14,320
March	12,546	\$ 3,920	\$ 49,180	14,051	\$ 0.9700	\$ 13,629	-	\$ 2,3300	\$ -	\$ 13,629
April	9,574	\$ 3,920	\$ 37,530	10,355	\$ 0.9700	\$ 10,044	-	\$ 2,3300	\$ -	\$ 10,044
May	8,886	\$ 3,920	\$ 34,833	9,094	\$ 0.9700	\$ 8,821	-	\$ 2,3300	\$ -	\$ 8,821
June	9,462	\$ 3,920	\$ 37,091	10,472	\$ 0.9700	\$ 10,158	-	\$ 2,3300	\$ -	\$ 10,158
July	9,835	\$ 3,920	\$ 38,553	11,570	\$ 0.9700	\$ 11,223	-	\$ 2,3300	\$ -	\$ 11,223
August	9,849	\$ 3,920	\$ 38,608	11,587	\$ 0.9700	\$ 11,239	-	\$ 2,3300	\$ -	\$ 11,239
September	8,256	\$ 3,920	\$ 32,364	9,713	\$ 0.9700	\$ 9,422	-	\$ 2,3300	\$ -	\$ 9,422
October	9,011	\$ 3,920	\$ 35,323	10,701	\$ 0.9700	\$ 10,380	-	\$ 2,3300	\$ -	\$ 10,380
November	11,289	\$ 3,920	\$ 44,253	12,969	\$ 0.9700	\$ 12,580	-	\$ 2,3300	\$ -	\$ 12,580
December	13,122	\$ 3,920	\$ 51,438	14,787	\$ 0.9700	\$ 14,343	-	\$ 2,3300	\$ -	\$ 14,343
Total	129,747	\$ 3.92	\$ 508,608	146,637	\$ 0.97	\$ 142,238	-	\$ -	\$ -	\$ 142,238

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
February	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
March	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
April	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
May	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
June	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
July	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
August	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
September	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
October	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
November	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
December	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (i)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (ii)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,089	\$ 3.92	\$ 55,229	16,575	\$ 0.97	\$ 16,078	-	\$ -	\$ -	\$ 16,078
February	13,828	\$ 3.92	\$ 54,206	14,763	\$ 0.97	\$ 14,320	-	\$ -	\$ -	\$ 14,320
March	12,546	\$ 3.92	\$ 49,180	14,051	\$ 0.97	\$ 13,629	-	\$ -	\$ -	\$ 13,629
April	9,574	\$ 3.92	\$ 37,530	10,355	\$ 0.97	\$ 10,044	-	\$ -	\$ -	\$ 10,044
May	8,886	\$ 3.92	\$ 34,833	9,094	\$ 0.97	\$ 8,821	-	\$ -	\$ -	\$ 8,821
June	9,462	\$ 3.92	\$ 37,091	10,472	\$ 0.97	\$ 10,158	-	\$ -	\$ -	\$ 10,158
July	9,835	\$ 3.92	\$ 38,553	11,570	\$ 0.97	\$ 11,223	-	\$ -	\$ -	\$ 11,223
August	9,849	\$ 3.92	\$ 38,608	11,587	\$ 0.97	\$ 11,239	-	\$ -	\$ -	\$ 11,239
September	8,256	\$ 3.92	\$ 32,364	9,713	\$ 0.97	\$ 9,422	-	\$ -	\$ -	\$ 9,422
October	9,011	\$ 3.92	\$ 35,323	10,701	\$ 0.97	\$ 10,380	-	\$ -	\$ -	\$ 10,380
November	11,289	\$ 3.92	\$ 44,253	12,969	\$ 0.97	\$ 12,580	-	\$ -	\$ -	\$ 12,580
December	13,122	\$ 3.92	\$ 51,438	14,787	\$ 0.97	\$ 14,343	-	\$ -	\$ -	\$ 14,343
Total	129,747	\$ 3.92	\$ 508,608	146,637	\$ 0.97	\$ 142,238	-	\$ -	\$ -	\$ 142,238

Low Voltage Switchgear Credit (if applicable)	\$	-
Total including deduction for Low Voltage Switchgear Credit	\$	142,238

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	38,562,586	0	281,507	53.9%	274,119	0.0071
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	15,760,073	0	104,016	19.9%	101,287	0.0064
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7399		48,894	133,965	25.6%	130,449	2.6680
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	65,572	0	433	0.1%	421	0.0064
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0664		1,159	2,395	0.5%	2,332	2.0122

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0020	38,562,586	0	77,125	54.2%	77,045	0.0020
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018	15,760,073	0	28,368	19.9%	28,339	0.0018
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7386		48,894	36,113	25.4%	36,075	0.7378
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018	65,572	0	118	0.1%	118	0.0018
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5711		1,159	662	0.5%	661	0.5705

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	38,562,586	0	274,119	53.9%	274,119	0.0071
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	15,760,073	0	101,287	19.9%	101,287	0.0064
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6680		48,894	130,449	25.6%	130,449	2.6680
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	65,572	0	421	0.1%	421	0.0064
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0122		1,159	2,332	0.5%	2,332	2.0122

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0020	38,562,586	0	77,045	54.2%	77,045	0.0020
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018	15,760,073	0	28,339	19.9%	28,339	0.0018
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7378		48,894	36,075	25.4%	36,075	0.7378
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018	65,572	0	118	0.1%	118	0.0018
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5705		1,159	661	0.5%	661	0.5705

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

Price Escalator	2.00%	Productivity Factor	0.00%
Choose Stretch Factor Group	V	Price Cap Index	1.40%
Associated Stretch Factor Value	0.60%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	34.51				1.40%	34.99	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	46.92		0.0107		1.40%	47.58	0.0108
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	186.08		2.8073		1.40%	188.69	2.8466
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	41.2		0.0094		1.40%	41.78	0.0095
STREET LIGHTING SERVICE CLASSIFICATION	1.74		4.5025		1.40%	1.76	4.5655
microFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		June 1, 2020
Off-Peak	\$/kWh	0.1280
Mid-Peak	\$/kWh	0.1280
On-Peak	\$/kWh	0.1280

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.00%	45.39

Retail Service Charges

		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00	2.00%	104.04
Monthly fixed charge, per retailer	\$	40.80	2.00%	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.00%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	2.00%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	2.00%	(0.62)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.51	2.00%	0.52
Processing fee, per request, applied to the requesting party	\$	1.02	2.00%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	2.00%	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04	2.00%	2.08

* inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the Green Cells below, enter all proposed rate riders/rates.
In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".
In column B, choose the associated unit from the drop-down menu.
In column C, enter the rate. All rate rates with a "0" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
In column D, enter the expiry date (e.g. April 30, 2022) or description of the expiry date in text (e.g. the effective date of the next cost of service based rate order).
In column E, a sub-total (A or B) should always be assigned to the rate rider unless the rate description was entered into a green cell in column A. In those particular cases, from the drop-down list in column C, choose the appropriate sub-total (A or B). Sub-total A refers to rate/rate riders that Not considered as pass through costs (eg: LRANVA and ICMACN rate riders). Sub-total B refers to rate/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		

GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		

microFIT SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.99
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2023	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0017)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0020

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This section governs small commercial services and includes small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Services.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	47.58
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0108
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2023	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0017)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets, shopping centers, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools, colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	188.69
Distribution Volumetric Rate	\$/kW	2.8466

Fort Frances Power Corporation
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Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2023	\$/kW	(0.1238)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.2328)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6680
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7378

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	41.78
Distribution Volumetric Rate	\$/kWh	0.0095
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0016)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load time the established hours of use in the Ontario Energy Board's load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.76
Distribution Volumetric Rate	\$/kW	4.5655
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2023	\$/kW	9.8132
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.6143)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0122
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5705

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00

Fort Frances Power Corporation
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Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Legal letter charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	65.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	45.39

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Fort Frances Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.047
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0365

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0470	
Proposed/Approved Loss Factor	1.0470	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.51	1	\$ 34.51	\$ 34.99	1	\$ 34.99	\$ 0.48	1.39%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0003	750	\$ 0.23	\$ 0.23	
Sub-Total A (excluding pass through)			\$ 34.51			\$ 35.22	\$ 0.71	2.04%
Line Losses on Cost of Power	\$ 0.1280	35	\$ 4.51	\$ 0.1280	35	\$ 4.51	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0017	750	\$ (1.28)	\$ (1.28)	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.59			\$ 39.02	\$ (0.57)	-1.44%
RTSR - Network	\$ 0.0073	785	\$ 5.73	\$ 0.0071	785	\$ 5.58	\$ (0.16)	-2.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0020	785	\$ 1.57	\$ 0.0020	785	\$ 1.57	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.89			\$ 46.17	\$ (0.73)	-1.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	785	\$ 2.67	\$ 0.0034	785	\$ 2.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	785	\$ 0.39	\$ 0.0005	785	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	480	\$ 61.44	\$ 0.1280	480	\$ 61.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
TOU - On Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 146.21			\$ 145.48	\$ (0.73)	-0.50%
HST	13%		\$ 19.01	13%		\$ 18.91	\$ (0.09)	-0.50%
Ontario Electricity Rebate	31.8%		\$ (46.49)	31.8%		\$ (46.26)	\$ 0.23	
Total Bill on TOU			\$ 118.72			\$ 118.13	\$ (0.59)	-0.50%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0470	
Proposed/Approved Loss Factor	1.0470	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 46.92	1	\$ 46.92	\$ 47.58	1	\$ 47.58	\$ 0.66	1.41%
Distribution Volumetric Rate	\$ 0.0107	2000	\$ 21.40	\$ 0.0108	2000	\$ 21.60	\$ 0.20	0.93%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0005	2000	\$ 1.00	\$ 1.00	
Sub-Total A (excluding pass through)			\$ 68.32			\$ 70.18	\$ 1.86	2.72%
Line Losses on Cost of Power	\$ 0.1280	94	\$ 12.03	\$ 0.1280	94	\$ 12.03	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0017	2,000	\$ (3.40)	\$ (3.40)	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 80.92			\$ 79.38	\$ (1.54)	-1.90%
RTSR - Network	\$ 0.0066	2,094	\$ 13.82	\$ 0.0064	2,094	\$ 13.40	\$ (0.42)	-3.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0018	2,094	\$ 3.77	\$ 0.0018	2,094	\$ 3.77	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 98.51			\$ 96.55	\$ (1.96)	-1.99%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,094	\$ 7.12	\$ 0.0034	2,094	\$ 7.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,094	\$ 1.05	\$ 0.0005	2,094	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	1,280	\$ 163.84	\$ 0.1280	1,280	\$ 163.84	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
TOU - On Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 362.93			\$ 360.97	\$ (1.96)	-0.54%
HST	13%		\$ 47.18	13%		\$ 46.93	\$ (0.25)	-0.54%
Ontario Electricity Rebate	31.8%		\$ (115.41)	31.8%		\$ (114.79)	\$ 0.62	
Total Bill on TOU			\$ 294.70			\$ 293.11	\$ (1.59)	-0.54%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	31,800 kWh
Demand	100 kW
Current Loss Factor	1.0470
Proposed/Approved Loss Factor	1.0470

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 186.08	1	\$ 186.08	\$ 188.69	1	\$ 188.69	\$ 2.61	1.40%
Distribution Volumetric Rate	\$ 2.8073	100	\$ 280.73	\$ 2.8466	100	\$ 284.66	\$ 3.93	1.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ 0.1238	100	\$ (12.38)	\$ (12.38)	
Sub-Total A (excluding pass through)			\$ 466.81			\$ 460.97	\$ (5.84)	-1.25%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	100	\$ -	\$ 0.2328	100	\$ (23.28)	\$ (23.28)	
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ 0.0029	31,800	\$ 92.22	\$ 0.0033	31,800	\$ 104.94	\$ 12.72	13.79%
Low Voltage Service Charge	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 559.03			\$ 542.63	\$ (16.40)	-2.93%
RTSR - Network	\$ 2.7399	100	\$ 273.99	\$ 2.6680	100	\$ 266.80	\$ (7.19)	-2.62%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.7386	100	\$ 73.86	\$ 0.7378	100	\$ 73.78	\$ (0.08)	-0.11%
Sub-Total C - Delivery (including Sub-Total B)			\$ 906.88			\$ 883.21	\$ (23.67)	-2.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	33,295	\$ 113.20	\$ 0.0034	33,295	\$ 113.20	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	33,295	\$ 16.65	\$ 0.0005	33,295	\$ 16.65	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	33,295	\$ 4,554.70	\$ 0.1368	33,295	\$ 4,554.70	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 5,591.68			\$ 5,568.01	\$ (23.67)	-0.42%
HST	13%		\$ 726.92	13%		\$ 723.84	\$ (3.08)	-0.42%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 6,318.60			\$ 6,291.85	\$ (26.75)	-0.42%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0470	
Proposed/Approved Loss Factor	1.0470	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 41.20	6	\$ 247.20	\$ 41.78	6	\$ 250.68	\$ 3.48	1.41%
Distribution Volumetric Rate	\$ 0.0094	800	\$ 7.52	\$ 0.0095	800	\$ 7.60	\$ 0.08	1.06%
Fixed Rate Riders	\$ -	6	\$ -	\$ -	6	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 254.72			\$ 258.28	\$ 3.56	1.40%
Line Losses on Cost of Power	\$ 0.1368	38	\$ 5.14	\$ 0.1368	38	\$ 5.14	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	800	\$ -	\$ 0.0016	800	\$ (1.28)	\$ (1.28)	-
CBR Class B Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
GA Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	6	\$ -	\$ -	6	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	6	\$ -	\$ -	6	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 259.86			\$ 262.14	\$ 2.28	0.88%
RTSR - Network	\$ 0.0066	838	\$ 5.53	\$ 0.0064	838	\$ 5.36	\$ (0.17)	-3.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0018	838	\$ 1.51	\$ 0.0018	838	\$ 1.51	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 266.90			\$ 269.01	\$ 2.11	0.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	838	\$ 2.85	\$ 0.0034	838	\$ 2.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	838	\$ 0.42	\$ 0.0005	838	\$ 0.42	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	6	\$ 1.50	\$ 0.25	6	\$ 1.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	800	\$ 109.44	\$ 0.1368	800	\$ 109.44	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 381.11			\$ 383.22	\$ 2.11	0.55%
HST	13%		\$ 49.54	13%		\$ 49.82	\$ 0.27	0.55%
Ontario Electricity Rebate	31.8%		\$ (121.19)	31.8%		\$ (121.86)	\$ (0.67)	-0.55%
Total Bill on Average IESO Wholesale Market Price			\$ 430.65			\$ 433.04	\$ 2.39	0.55%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	28,100	kWh
Demand	96	kW
Current Loss Factor	1.0470	
Proposed/Approved Loss Factor	1.0470	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.74	1103	\$ 1,919.22	\$ 1.76	1103	\$ 1,941.28	\$ 22.06	1.15%
Distribution Volumetric Rate	\$ 4.5025	96	\$ 432.24	\$ 4.5655	96	\$ 438.29	\$ 6.05	1.40%
Fixed Rate Riders	\$ -	1103	\$ -	\$ -	1103	\$ -	\$ -	
Volumetric Rate Riders	\$ -	96	\$ -	\$ 9.8132	96	\$ 942.07	\$ 942.07	
Sub-Total A (excluding pass through)			\$ 2,351.46			\$ 3,321.64	\$ 970.18	41.26%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	96	\$ -	\$ 0.6143	96	\$ (58.97)	\$ (58.97)	
CBR Class B Rate Riders	\$ -	96	\$ -	\$ -	96	\$ -	\$ -	
GA Rate Riders	\$ -	28,100	\$ -	\$ -	28,100	\$ -	\$ -	
Low Voltage Service Charge	\$ -	96	\$ -	\$ -	96	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1103	\$ -	\$ -	1103	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1103	\$ -	\$ -	1103	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	96	\$ -	\$ -	96	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,351.46			\$ 3,262.66	\$ 911.20	38.75%
RTSR - Network	\$ 2.0664	96	\$ 198.37	\$ 2.0122	96	\$ 193.17	\$ (5.20)	-2.62%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5711	96	\$ 54.83	\$ 0.5705	96	\$ 54.77	\$ (0.06)	-0.11%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,604.66			\$ 3,510.60	\$ 905.94	34.78%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	29,421	\$ 100.03	\$ 0.0034	29,421	\$ 100.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	29,421	\$ 14.71	\$ 0.0005	29,421	\$ 14.71	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1103	\$ 275.75	\$ 0.25	1103	\$ 275.75	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	18,829	\$ 2,410.14	\$ 0.1280	18,829	\$ 2,410.14	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	5,296	\$ 677.85	\$ 0.1280	5,296	\$ 677.85	\$ -	0.00%
TOU - On Peak	\$ 0.1280	5,296	\$ 677.85	\$ 0.1280	5,296	\$ 677.85	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 6,761.00			\$ 7,666.94	\$ 905.94	13.40%
HST	13%		\$ 878.93	13%		\$ 996.70	\$ 117.77	13.40%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on TOU			\$ 7,639.93			\$ 8,663.64	\$ 1,023.71	13.40%

Fort Frances Power Corporation

APPENDIX E

Account 1595 Work Form



1595 Analysis Workform

Account 1595 Analysis Workform

Input cells
Drop down cells

Utility Name Fort Frances Power Corporation
Utility name must be selected

	Eligible for disposition?
2014 and pre-2014	No
2015	No
2016	Yes
2017	No
2018	No
2019	No

Note that vintage years 2018 and 2019 are not eligible for disposition in the current rate year application.

1595 Analysis Workform

Step 1

Year in which this worksheet relates to		2016									
Components of the 1595 Account Balances:		Principal Balance Approved for Disposition	Carrying Charges Balance Approved for Disposition	Total Balances Approved for Disposition	Rate Rider Amounts Collected/(Returned)	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition	Carrying Charges Recorded on Net Principal Account Balances	Total Residual Balances	Collections>Returns Variance (%)		
Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment		\$52,709	-\$4,852	\$47,857	\$44,450	\$3,407	\$525	\$3,932	7.1%		
Account 1589 - Global Adjustment		\$57,691	\$416	\$58,107	\$39,772	\$18,335	\$861	\$19,196	31.6%		
Total Group 1 and Group 2 Balances		\$110,400	-\$4,436	\$105,964	\$84,222	\$21,742	\$1,386	\$23,128	20.5%		
Total residual balance per continuity schedule:								\$23,128			
Difference (any variance should be explained):								\$0			

Calculated differences of greater than + or - 10% require further analysis

*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originally approved for disposition based on forecasted consumption or number of customers must be compared to actual figures.

Step 2

Select Rate Rider(s) Applicable for 1595 Recovery Period by indicating "Yes" in column G	Rate Rider - Group 1 DVA Accounts (Excluding Global Adjustment)	Rate Rider - Group 1 DVA Accounts (Excluding Global Adjustment) - Non-WMP	Rate Rider - RSVA - Global Adjustment	Rate Rider - RSVA - Group 2 Accounts (If a separate Group 2 rate rider was created)	Other 1	Other 2	Other 3
	Yes						
	No						
	Yes						
	No						
	No						
	No						
	No						

Step 3

RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT)
Rate Rider Recovery Period (Months)

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB (annualized)	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period	Billed Consumption (kWh/kW) that the rider was applied against**	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	\$24,096	37,751,518	\$0.0006	37,751,518	33,674,280	4,077,238	\$2,446	10.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	\$8,689	13,617,679	\$0.0006	13,617,679	13,710,684	-93,005	(\$56)	-0.6%
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW	\$14,804	56,708	\$0.2611	56,708	52,810	3,898	\$1,018	6.9%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	\$38	62,628	\$0.0006	62,628	62,628	0	\$0	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kWh	\$230	379,146	\$0.0006	379,146	381,326	-2,180	(\$1)	-0.6%
microFIT SERVICE CLASSIFICATION									
TOTAL		\$47,857						\$3,407	7.1%

**Data for billed consumption should not be materially different from data submitted in RRR 2.1.5.4 filings. Please refer to RRR 2.1.5.4 filings to ensure billed consumption data is reasonably accurate. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workform.

RATE RIDER - RSVA - GLOBAL ADJUSTMENT
Rate Rider Recovery Period (Months)

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB (annualized)	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period	Billed Consumption (kWh/kW) that the rider was applied against**	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	\$969	367,384	\$0.0026	367,384	172,195	195,189	\$507	52.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	\$860	325,738	\$0.0026	325,738	567,843	-242,105	(\$629)	-73.2%
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW	\$55,277	56,708	\$0.9748	56,708	37,769	18,939	\$18,462	33.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	\$0	0	0	0	0	0		
STREET LIGHTING SERVICE CLASSIFICATION	kWh	\$1,000	379,146	\$0.0026	379,146	381,326	-2,180	(\$6)	-0.6%
microFIT SERVICE CLASSIFICATION									
TOTAL		\$58,106						\$18,334	31.6%

**Data for billed consumption should not be materially different from data submitted in RRR 2.1.5.4 filings. Please refer to RRR 2.1.5.4 filings to ensure billed consumption data is reasonably accurate. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workform.

SUMMARY	
Total Calculated Account Balance	\$21,741
Total Account Residual Balance per Step 1 above	\$21,742
Unreconciled Differences***	(\$1)

***Any unreconciled difference between amounts reported in the residual balances section in Step 1 and amounts calculated for the total of all applicable riders in Step 3 must be explained.

Additional Notes and Comments

The variance in step 1 is a direct result of the consumption billed vs the consumption denominator. A decrease in the number of residential and GS-50 customers in the class affected by the reate rider and in increase in billed consumption for GS-50.

Fort Frances Power Corporation

APPENDIX F

GA Analysis Work Form



GA Analysis Workform

Version 1.9

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells

Drop down cells

Utility Name

Note 1

For Account 1589.

- a) If the account was last approved on a final basis, select the year that the balance was last approved on a final basis.
- b) If the account was last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017)

Instructions:

- 1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the GA Analysis Workform tabs and the Principal Adjustments tab.
For example:
 - Scenario a - If 2018 balances were last approved on a final basis - Select 2018 and a GA Analysis Workform for 2019 will be generated.
 - Scenario bi - If 2018 balances were last approved on an interim basis and there are no changes to 2018 balances - Select 2018 and a GA Analysis Workform for 2019 will be generated.
 - Scenario bii - If 2018 balances were last approved on an interim basis, there are changes to 2018 balances, and 2017 balances were last approved for disposition - Select 2017 and GA Analysis Workforms for 2018 and 2019 will be generated.
- 2) Complete the GA Analysis Workform for each year generated.
- 3) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in one Principal Adjustments tab, depending on the year selected on the Information Sheet.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2017	\$ 19,135	\$ (20,376)	\$ 19,454	\$ (922)	\$ (20,057)	\$ 2,041,750	-1.0%
2018	\$ (29,151)	\$ 2,234	\$ (30,121)	\$ (27,887)	\$ 1,264	\$ 1,731,788	0.1%
2019	\$ 28,193	\$ 58,641	\$ (31,313)	\$ 27,328	\$ (865)	\$ 1,982,015	0.0%
Cumulative Balance	\$ 18,177	\$ 40,499	\$ (41,980)	\$ (1,481)	\$ (19,658)	\$ 5,755,553	N/A



GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2017		
Total Metered excluding WMP	C = A+B	72,308,934	kWh	100%
RPP	A	52,620,671	kWh	72.8%
Non RPP	B = D+E	19,688,263	kWh	27.2%
Non-RPP Class A	D	-	kWh	0.0%
Non-RPP Class B*	E	19,688,263	kWh	27.2%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 Analysis of Expected GA Amount

Year 2017

Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	2,477,353			2,477,353	0.06687	\$ 165,661	0.08227	\$ 203,812	\$ 38,151
February	1,653,322			1,653,322	0.10559	\$ 174,574	0.08639	\$ 142,830	\$ (31,744)
March	1,788,481			1,788,481	0.08409	\$ 150,393	0.07135	\$ 127,608	\$ (22,785)
April	1,486,953			1,486,953	0.06874	\$ 102,213	0.10778	\$ 160,264	\$ 58,051
May	1,457,490			1,457,490	0.10623	\$ 154,829	0.12307	\$ 179,373	\$ 24,544
June	1,501,860			1,501,860	0.11954	\$ 179,532	0.11848	\$ 177,940	\$ (1,592)
July	1,744,689			1,744,689	0.10652	\$ 185,844	0.11280	\$ 196,801	\$ 10,957
August	1,627,558			1,627,558	0.11500	\$ 187,169	0.10109	\$ 164,530	\$ (22,639)
September	1,625,750			1,625,750	0.12739	\$ 207,104	0.08864	\$ 144,106	\$ (62,998)
October	1,671,546			1,671,546	0.10212	\$ 170,698	0.12563	\$ 209,996	\$ 39,298
November	1,713,460			1,713,460	0.11164	\$ 191,291	0.09704	\$ 166,274	\$ (25,017)
December	1,827,026			1,827,026	0.08391	\$ 153,306	0.09207	\$ 168,214	\$ 14,909
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	20,575,487	-	-	20,575,487		\$ 2,022,615		\$ 2,041,750	\$ 19,135

Calculated Loss Factor

1.0451

Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.047
Difference	-0.0019

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%

Note 5 **Reconciling Items**

Item		Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)					If "no", please provide an explanation
		\$ (20,376)			
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
2a	Remove prior year end unbilled to actual revenue differences				
2b	Add current year end unbilled to actual revenue differences				
3a	Remove difference between prior year accrual/forecast to actual from long term load transfers				
3b	Add difference between current year accrual/forecast to actual from long term load transfers				
4	Remove GA balances pertaining to Class A customers				
5	Significant prior period billing adjustments recorded in current year	\$ 15,614	GS >50 class billing adjustment for December/16 consumption billed with January/17 consumption, corrected in G/L, True up completed for IESO reporting/invoicing in April 2017 and recorded in GL		
6	Differences in GA IESO posted rate and rate charged on IESO invoice				
7	Differences in actual system losses and billed TLFs	\$ 3,840			
8	Others as justified by distributor				
9					
10					

Note 6	Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per Analysis Unresolved Difference Unresolved Difference as % of Expected GA Payments to IESO	\$ (922) \$ 19,135 \$ (20,057) <hr style="border-top: 3px double black;"/> -1.0%
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GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2018		
Total Metered excluding WMP	C = A+B	73,806,956	kWh	100%
RPP	A	55,643,045	kWh	75.4%
Non RPP	B = D+E	18,163,911	kWh	24.6%
Non-RPP Class A	D	-	kWh	0.0%
Non-RPP Class B*	E	18,163,911	kWh	24.6%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 **Analysis of Expected GA Amount**

Year 2018

Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	1,836,309			1,836,309	0.08777	\$ 161,173	0.06736	\$ 123,694	\$ (37,479)
February	1,559,035			1,559,035	0.07333	\$ 114,324	0.08167	\$ 127,326	\$ 13,002
March	1,722,506			1,722,506	0.07877	\$ 135,682	0.09481	\$ 163,311	\$ 27,629
April	1,395,696			1,395,696	0.09810	\$ 136,918	0.09959	\$ 138,997	\$ 2,080
May	1,455,751			1,455,751	0.09392	\$ 136,724	0.10793	\$ 157,119	\$ 20,395
June	1,471,242			1,471,242	0.13336	\$ 196,205	0.11896	\$ 175,019	\$ (21,186)
July	1,578,433			1,578,433	0.08502	\$ 134,198	0.07737	\$ 122,123	\$ (12,075)
August	1,611,278			1,611,278	0.07790	\$ 125,519	0.07490	\$ 120,685	\$ (4,834)
September	1,503,876			1,503,876	0.08424	\$ 126,687	0.08584	\$ 129,093	\$ 2,406
October	1,579,827			1,579,827	0.08921	\$ 140,936	0.12059	\$ 190,511	\$ 49,575
November	1,619,547			1,619,547	0.12235	\$ 198,152	0.09855	\$ 159,606	\$ (38,545)
December	1,678,865			1,678,865	0.09198	\$ 154,422	0.07404	\$ 124,303	\$ (30,119)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	19,012,365	-	-	19,012,365		\$ 1,760,939		\$ 1,731,788	\$ (29,151)

Calculated Loss Factor

1.0467

Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.047
Difference -0.0003

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	Principal Adjustments If "no", please provide an explanation
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 2,234			
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
2a	Remove prior year end unbilled to actual revenue differences				
2b	Add current year end unbilled to actual revenue differences				
3a	Remove difference between prior year accrual/forecast to actual from long term load transfers				
3b	Add difference between current year accrual/forecast to actual from long term load transfers				
4	Remove GA balances pertaining to Class A customers				
5	Significant prior period billing adjustments recorded in current year				
6	Differences in GA IESO posted rate and rate charged on IESO invoice				
7	Differences in actual system losses and billed TLFs	\$ 528			
8	Others as justified by distributor				
9		\$ (30,649)	Variance for Conventional & Variance for Smart Meters claims were input with kWh represented as \$ value, this		
10					

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ (27,887)
	Net Change in Expected GA Balance in the Year Per Analysis	\$ (29,151)
	Unresolved Difference	\$ 1,264
	Unresolved Difference as % of Expected GA Payments to IESO	0.1%



GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2019		
Total Metered excluding WMP	C = A+B	73,492,994	kWh	100%
RPP	A	55,949,876	kWh	76.1%
Non RPP	B = D+E	17,543,118	kWh	23.9%
Non-RPP Class A	D	-	kWh	0.0%
Non-RPP Class B*	E	17,543,118	kWh	23.9%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 **Analysis of Expected GA Amount**

Year	2019								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	1,709,924			1,709,924	0.06741	\$ 115,266	0.08092	\$ 138,367	\$ 23,101
February	1,664,741			1,664,741	0.09657	\$ 160,764	0.08812	\$ 146,697	\$ (14,067)
March	1,683,299			1,683,299	0.08105	\$ 136,431	0.08041	\$ 135,354	\$ (1,077)
April	1,346,715			1,346,715	0.08129	\$ 109,474	0.12333	\$ 166,090	\$ 56,616
May	1,326,384			1,326,384	0.12860	\$ 170,573	0.12604	\$ 167,177	\$ (3,396)
June	1,373,364			1,373,364	0.12444	\$ 170,901	0.13728	\$ 188,535	\$ 17,634
July	1,530,766			1,530,766	0.13527	\$ 207,067	0.09645	\$ 147,642	\$ (59,424)
August	1,539,655			1,539,655	0.07211	\$ 111,024	0.12607	\$ 194,104	\$ 83,080
September	1,487,243			1,487,243	0.12934	\$ 192,360	0.12263	\$ 182,381	\$ (9,979)
October	1,536,470			1,536,470	0.17878	\$ 274,690	0.13680	\$ 210,189	\$ (64,501)
November	1,549,691			1,549,691	0.10727	\$ 166,235	0.09953	\$ 154,241	\$ (11,995)
December	1,622,542			1,622,542	0.08569	\$ 139,036	0.09321	\$ 151,237	\$ 12,202
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	18,370,791	-	-	18,370,791		\$ 1,953,822		\$ 1,982,015	\$ 28,193

Calculated Loss Factor

1.0472

Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.047
Difference	0.0002

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustments	
				Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)		\$ 58,641			
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
2a	Remove prior year end unbilled to actual revenue differences				
2b	Add current year end unbilled to actual revenue differences				
3a	Remove difference between prior year accrual/unbilled to actual from load transfers				
3b	Add difference between current year accrual/unbilled to actual from load transfers				
3	Significant prior period billing adjustments recorded in current year				
4	Differences in actual system losses and billed TLFs				
5	CT 2148 for prior period corrections				
6	Others as justified by distributor				
7		\$ (31,313)	IESO reporting error - corrected in future month once discovered.		
8					
9					
10					

Note 6	Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per Analysis Unresolved Difference Unresolved Difference as % of Expected GA Payments to IESO	<hr/> \$ 27,328 \$ 28,193 \$ (865) <hr/> 0.0%
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GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 7 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustment			
	Adjustment Description	Amount	To be reversed in current application?
1			
2			
3			
4			
5			
6			
7			
8			
	Total	-	
	Total principal adjustments included in last approved balance		
	Difference	-	

Account 1588 - RSVA Power			
	Adjustment Description	Amount	To be Reversed in Current Application?
1			
2			
3			
4			
5			
6			
7			
8			
	Total	-	
	Total principal adjustments included in last approved balance		
	Difference	-	

Note 8 Principal adjustment reconciliation in current application.

- Notes**
 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
 3) The "Variance RRR vs. 2019 Balance" column should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
1			
2			
3			
4			
5			
6			
7			
8			
	Total Reversal Principal Adjustments	-	
	<i>Current year principal adjustments</i>		
1	CT 148 true-up of GA Charges based on actual Non-RPP volumes		
2	Unbilled to actual revenue differences		
3			
4			
5			
6			
7			
8			
	Total Current Year Principal Adjustments	-	
	Total Principal Adjustments to be Included on DVA Continuity Schedule	-	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
1			
2			
3			
4			
5			
6			
7			
8			
	Total Reversal Principal Adjustments	-	
	<i>Current year principal adjustments</i>		
1	CT 148 true-up of GA Charges based on actual RPP volumes		
2	CT 1142 true-up based on actuals		
3	Unbilled to actual revenue differences		
4			
5			
6			
7			
8			
	Total Current Year Principal Adjustments	-	
	Total Principal Adjustments to be Included on DVA Continuity Schedule	-	

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
	<i>Reversals of prior year principal adjustments</i>		
1	Reversal of prior year CT-148 true-up of GA Charges based on actual Non-RPP volumes		
2	Reversal of Unbilled to actual revenue differences		
3			
4			
5			
6			
7			
8			
	Total Reversal Principal Adjustments	-	
	<i>Current year principal adjustments</i>		
1	CT 148 true-up of GA Charges based on actual Non-RPP volumes		
2	Unbilled to actual revenue differences		
3			
4			
5			
6			
7			
8			
	Total Current Year Principal Adjustments	-	
	Total Principal Adjustments to be Included on DVA Continuity Schedule	-	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
	<i>Reversals of prior year principal adjustments</i>		
1	Reversal of CT 148 true-up of GA Charges based on actual RPP volumes		
2	Reversal of CT 1142 true-up based on actuals		
3	Reversal of Unbilled to actual revenue differences		
4			
5			
6			
7			
8			
	Total Reversal Principal Adjustments	-	
	<i>Current year principal adjustments</i>		
1	CT 148 true-up of GA Charges based on actual RPP volumes		
2	CT 1142 true-up based on actuals		
3	Unbilled to actual revenue differences		
4			
5			
6			
7			
8			
	Total Current Year Principal Adjustments	-	
	Total Principal Adjustments to be Included on DVA Continuity Schedule	-	

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
	<i>Reversals of prior year principal adjustments</i>		
1	Reversal of prior year CT-148 true-up of GA Charges based on actual Non-RPP volumes		
2	Reversal of Unbilled to actual revenue differences		
3			
4			
5			
6			
7			
8			
	Total Reversal Principal Adjustments	-	
	<i>Current year principal adjustments</i>		
1	CT 148 true-up of GA Charges based on actual Non-RPP volumes		
2	Unbilled to actual revenue differences		
3			
4			
5			
6			
7			
8			
	Total Current Year Principal Adjustments	-	
	Total Principal Adjustments to be Included on DVA Continuity Schedule	-	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
	<i>Reversals of prior year principal adjustments</i>		
1	Reversal of CT 148 true-up of GA Charges based on actual RPP volumes		
2	Reversal of CT 1142 true-up based on actuals		
3	Reversal of Unbilled to actual revenue differences		
4			
5			
6			
7			
8			
	Total Reversal Principal Adjustments	-	
	<i>Current year principal adjustments</i>		
1	CT 148 true-up of GA Charges based on actual RPP volumes		
2	CT 1142 true-up based on actuals		
3	Unbilled to actual revenue differences		
4			
5			
6			
7			
8			
	Total Current Year Principal Adjustments	-	
	Total Principal Adjustments to be Included on DVA Continuity Schedule	-	

Fort Frances Power Corporation

APPENDIX G

LRAMVA Work Form

LRAMVA Work Form: Checklist and Schematic

Version 5.0 (2021)

General Note on the LRAMVA Model

The LRAMVA work form has been created in a generic manner that should allow for use by all LDCs. This LRAMVA work form consolidates information that LDCs are already required to file with the OEB. The model has been created to provide LDCs with a consistent format to display CDM impacts, the forecast savings component and, ultimately, any variance between actual CDM savings and forecast CDM savings. The majority of the information required in the LRAMVA work form will be provided to LDCs from the IESO as part of the Final CDM Results and Participation and Cost Report. Please contact the IESO for any reports that may be required to complete this LRAMVA work form.

The LRAMVA work form is unlocked to enable LDCs to tailor it to their own unique circumstances.

$$\text{LRAMVA (\$)} = (\text{Actual Net CDM Savings} - \text{Forecast CDM Savings}) \times \text{Distribution Volumetric Rate} + \text{Carrying Charges from LRAMVA balance}$$

Legend

Drop Down List (Blue)

Important Checklist

- Not Applicable o Highlight changes to this work form made by the LDC, if any, and provide rationale for the change in Tab 1-a
- o Include any necessary assumptions the LDC has to make in its LRAMVA work form in the "Notes" section of the work form
- o Provide documentation on the LRAMVA threshold by providing the reference and source material from the LDC's cost of service proceeding where its most recent load forecast was approved
- o Include a copy of initiative-level persistence savings information that was verified by the IESO in Tab 7. Persistence information is available upon request from the IESO
- o Apply the IESO verified savings adjustments to the year it relates to.
- o Provide documentation or data substantiating savings from projects that were not provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting projects), as applicable
- o Provide documentation or analysis on how rate class allocations were determined by customer class and program each year, inserted in Tab 3-a

Work Form Calculations	Source of Calculation	Inputs (Tables to Complete)	Source of Data Inputs	Outputs of Data (Auto-Populated)
Actual Incremental CDM Savings by Initiative	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns D & O)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to RT)	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
+/- IESO Verified Savings Adjustments	Tab "4. 2011-2014 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns D-M & Columns O-X)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to RT)	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
+ Initiative Level Savings Persistence	Tab "4. 2011-2014 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns E-M & Columns P-X)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to RT)	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
x Allocation % to Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AJ)	Determined by the LDC	
Actual Lost Revenues (kWh and kW) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"			
- Forecast Lost Revenues (kWh and kW) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"	Tab "2. LRAMVA Threshold" Tables 2-a, 2-b and 2-c		
x Distribution Rate by Rate Class	Tab "3. Distribution Rates"	Table 3	LDC's Approved Tariff Sheets	
LRAMVA (\$) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"			Tables 1-a and 1-b
+ Carrying Charges (\$) by Rate Class	Tabs "1. LRAMVA Summary" and "6. Carrying Charges"	Table 6		Table 6-a
Total LRAMVA (\$) by Rate Class	Tab "1. LRAMVA Summary"			



LRAMVA Work Form: Summary Tab

Legend	User Inputs (Green)
	Auto Populated Cells (White)
	Instructions (Grey)

LDC Name	Fort Frances Power Corporation
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Application Details

Please fill in the requested information: a) the amounts approved in the previous LRAMVA application, b) details on the current application, and c) documentation of changes if applicable.

A. Previous LRAMVA Application

Previous LRAMVA Application (EB#)	EB-2013-0130
Application of Previous LRAMVA Claim	2014 COS/IRM Application
Period of LRAMVA Claimed in Previous Application	2011-2013
Amount of LRAMVA Claimed in Previous Application	\$ 5,049.69

B. Current LRAMVA Application

Current LRAMVA Application (EB#)	EB-20XX-XXXX
Application of Current LRAMVA Claim	2021 COS/IRM Application
Period of New LRAMVA in this Application	2014-2018
Period of Rate Recovery (# years)	5

C. Documentation of Changes

Original Amount	
Amount for Final Disposition	

Actual Lost Revenues (\$)	A	\$	137,835
Forecast Lost Revenues (\$)	B	\$	91,583
Carrying Charges (\$)	C	\$	3,145
LRAMVA (\$) for Account 1568	A-B+C	\$	49,398

Table 1-a. LRAMVA Totals by Rate Class

Please input the customer rate classes applicable to the LDC and associated billing units (kWh or kW) in Table 1-a below. This will update all tables throughout the workform.

The LRAMVA total by rate class in Table 1-a should be used to inform the determination of rate riders in the Deferral and Variance Account Work Form or IRM Rate Generator Model. Please also ensure that the principal amounts in column E of Table 1-a capture the appropriate years and amounts for the LRAMVA claim. Column F of Table 1-a should include projected carrying charges amounts as determined on a rate class basis from Table 1-b below.

NOTE: If the LDC has more than 14 customer classes in which CDM savings was allocated, LDCs must contact OEB staff to make adjustments to the workform.

Customer Class	Billing Unit	Principal (\$)	Carrying Charges (\$)	Total LRAMVA (\$)
Residential	kWh	\$22,563	\$1,279	\$23,843
GS<50 kW	kWh	\$14,032	\$878	\$14,910
GS>50kW	kw	-\$11,272	-\$829	-\$12,102
Street Lighting	kw	\$20,929	\$1,817	\$22,747
Unmetered Scattered Load	kWh	\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
Total		\$46,252	\$3,145	\$49,398

Table 1-b. Annual LRAMVA Breakdown by Year and Rate Class

In column C of Table 1-b below, please insert a 'check mark' to indicate the years in which LRAMVA has been claimed. If you inserted a check-mark for a particular year, please delete the amounts associated with the actual and forecast lost revenues for all rate classes for that year, up to and including the total. Any LRAMVA from a prior year that has already been claimed cannot be included in the current LRAMVA disposition, with the exception of the case noted below.

If LDCs are seeking to claim true-up amounts that were previously approved by the OEB, please note that the "Amount Cleared" rows are applicable to the LDC and should be filled out. This may relate to claiming the difference in LRAM approved before the May 19, 2016 Peak Demand Consultation, and the lost revenues that would have been incurred after that consultation, as approved by the OEB. If this is the case, reference to the decision must be noted in the rate application. If this is not the case, LDCs are requested to leave those rows blank.

LDCs are expected to include projected carrying charges amounts in row 84 of Table 1-b below. LDCs should also check accuracy of the years included in the LRAMVA balance in row 85.

Description	LRAMVA Previously Claimed	Residential	GS<50 kW	GS>50kW	Street Lighting	Unmetered Scattered Load											Total	
		kWh	kWh	kw	kw	kWh	0	0	0	0	0	0	0	0	0	0		
2011 Actuals	☐	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2011 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																		
2012 Actuals	☐	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2012 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																		
2013 Actuals	☐	\$915.78	\$1,024.56	\$0.00	\$8,330.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,270.54
2013 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																		
2014 Actuals	☐	\$3,580.69	\$1,754.94	\$0.00	\$10,325.78	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$15,661.41
2014 Forecast		(\$6,095.58)	(\$1,594.12)	(\$2,652.73)	(\$8,046.02)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$18,388.45)
Amount Cleared																		
2015 Actuals	☐	\$6,685.55	\$2,736.50	\$0.00	\$11,415.06	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$20,837.10
2015 Forecast		(\$6,959.12)	(\$1,814.00)	(\$2,365.76)	(\$8,894.79)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$20,033.68)
Amount Cleared																		
2016 Actuals	☐	\$11,681.76	\$3,985.79	\$1.27	\$11,601.57	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$27,270.39
2016 Forecast		(\$5,943.19)	(\$1,905.61)	(\$2,404.40)	(\$9,040.13)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$19,293.32)
Amount Cleared																		
2017 Actuals	☐	\$16,062.61	\$6,827.58	\$529.88	\$11,794.92	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$35,214.99
2017 Forecast		(\$4,216.11)	(\$1,905.61)	(\$2,444.48)	(\$9,190.79)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$17,756.99)
Amount Cleared																		
2018 Actuals	☐	\$9,289.22	\$6,827.58	\$535.87	\$11,928.38	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$28,581.05
2018 Forecast		(\$2,438.23)	(\$1,905.61)	(\$2,472.12)	(\$9,294.78)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$16,110.74)
Amount Cleared																		
2019 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2019 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																		
Carrying Charges		\$1,279.33	\$877.84	(\$829.22)	\$1,817.37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,145.32
Total LRAMVA Balance		\$23,843	\$14,910	-\$12,102	\$22,747	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$49,398

Note: LDC to make note of assumptions included above, if any



LRAMVA Work Form: Summary of Changes

Legend

- User Inputs (Green)
- Drop Down List (Blue)
- Instructions (Grey)

Table A-1. Changes to Generic Assumptions in LRAMVA Work Form

Please document any changes in assumptions made to the generic inputs of the LRAMVA work form. This may include, but are not limited to, the use of different monthly multipliers to claim demand savings from energy efficiency programs; use of different rate allocations between current year savings and prior year savings adjustments; inclusion of additional adjustments affecting distribution rates; etc. All changes should be highlighted in the work form as well.

No.	Tab	Cell Reference	Description	Rationale
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
etc.				

Table A-2. Updates to LRAMVA Disposition

Please document any changes related to interrogatories or questions during the application process that affect the LRAMVA amount.

No.	Tab	Cell Reference	Description	Rationale
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
etc.				

LRAMVA Work Form: Forecast Lost Revenues

Version 5.0 (2021)

Legend

User Inputs (Green)
Drop Down List (Blue)
Auto Populated Cells (White)
Instructions (Grey)

Table 2-a. LRAMVA Threshold

2014

Please provide the LRAMVA threshold approved in the cost of service (COS) or custom IR (CIR) application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-1. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	GS>50kW	Street Lighting	Unmetered Scattered Load									
		kWh	kWh	kw	kw	kWh	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
kWh	0														
kW	0														
Summary		0	0	0	0	0	0	0	0	0	0	0	0	0	0

Years Included in Threshold

Source of Threshold 20XX Settlement Agreement, p. X

Table 2-b. LRAMVA Threshold

2014

Please provide the LRAMVA threshold approved in the cost of service (COS) or custom IR (CIR) application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-1. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	GS>50kW	Street Lighting	Unmetered Scattered Load									
		kWh	kWh	kw	kw	kWh	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
kWh	1,798,705	507,965	183,232	365,183	741,653	672									
kW	3,040			909	2131										
Summary		507965	183232	909	2131	672	0	0	0	0	0	0	0	0	0

Years Included in Threshold

Source of Threshold 20XX Settlement Agreement, p. X

Table 2-c. Inputs for LRAMVA Thresholds

Please complete Table 2-c below by selecting the appropriate LRAMVA threshold year in column C. The LRAMVA threshold values in Table 2-c will auto-populate from Tables 2-a and 2-b depending on the year selected. If there was no LRAMVA threshold established for a particular year, please select the "blank" option. The LRAMVA threshold values in Table 2-c will be auto-populated in Tabs 4 and 5 of this work form.

Year	LRAMVA Threshold	Residential	GS<50 kW	GS>50kW	Street Lighting	Unmetered Scattered Load									
		kWh	kWh	kw	kw	kWh	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2011		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2012		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2013		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2014	2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2015	2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2016	2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2017	2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2018	2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2019	2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Note: LDC to make note of assumptions included above, if any

LRAMVA Work Form: Distribution Rates

Table 3. Inputs for Distribution Rates and Adjustments by Rate Class

Please complete Table 3 with the rate class specific distribution rates that pertain to the years of the LRAMVA disposition. Any adjustments that affect distribution rates can be incorporated in the calculation by expanding the "plus" button at the left hand bar. Table 3 will convert the distribution rates to a calendar year rate (January to December) based on the number of months entered in row 16 of each rate year starting from January to the start of the LDC's rate year. Please enter 0 in row 16, if the rate year begins on January 1. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas in Table 3-a accordingly.

	Billing Unit	EB-2009-0264	EB-2010-0128	EB-2011-0146	EB-2012-0083	EB-2013-0130	EB-2014-0074	EB-2015-0070	EB-2016-0071	EB-2017-0041	EB-2018-0033	EB-2019-XXXX	EB-2020-XXXX
Rate Year		2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Period 1 (# months)		4	4	4	4	4	4	4	4	4	4		
Period 2 (# months)		8	8	8	8	8	8	8	8	8	8	12	12
Residential		\$ 0.0087	\$ 0.0087	\$ 0.0088	\$ 0.0088	\$ 0.0136	\$ 0.0138	\$ 0.0106	\$ 0.0072	\$ 0.0036			
Rate rider for tax sharing	kWh												
Rate rider for foregone revenue													
Other													
Adjusted rate		\$ 0.0087	\$ 0.0087	\$ 0.0088	\$ 0.0088	\$ 0.0136	\$ 0.0138	\$ 0.0106	\$ 0.0072	\$ 0.0036	\$ -	\$ -	\$ -
Calendar year equivalent		\$ 0.0087	\$ 0.0087	\$ 0.0088	\$ 0.0088	\$ 0.0120	\$ 0.0137	\$ 0.0117	\$ 0.0083	\$ 0.0048	\$ 0.0012	\$ -	\$ -
GS<50 kW		\$ 0.0065	\$ 0.0065	\$ 0.0066	\$ 0.0066	\$ 0.0098	\$ 0.0099	\$ 0.0106	\$ 0.0103	\$ 0.0104	\$ 0.0105		
Rate rider for tax sharing	kWh												
Rate rider for foregone revenue													
Other													
Adjusted rate		\$ 0.0065	\$ 0.0065	\$ 0.0066	\$ 0.0066	\$ 0.0098	\$ 0.0099	\$ 0.0106	\$ 0.0103	\$ 0.0104	\$ 0.0105	\$ -	\$ -
Calendar year equivalent		\$ 0.0065	\$ 0.0065	\$ 0.0066	\$ 0.0066	\$ 0.0087	\$ 0.0099	\$ 0.0104	\$ 0.0104	\$ 0.0104	\$ 0.0105	\$ -	\$ -
GS>50kW		\$ 3.5353	\$ 3.3546	\$ 3.5771	\$ 3.5943	\$ 2.5803	\$ 2.6138	\$ 2.6608	\$ 2.7034	\$ 2.7277	\$ 2.7604		
Rate rider for tax sharing	kW												
Rate rider for foregone revenue													
Other													
Adjusted rate		\$ 3.5353	\$ 3.3546	\$ 3.5771	\$ 3.5943	\$ 2.5803	\$ 2.6138	\$ 2.6608	\$ 2.7034	\$ 2.7277	\$ 2.7604	\$ -	\$ -
Calendar year equivalent		\$ 3.4148	\$ 3.5029	\$ 3.5886	\$ 2.9183	\$ 2.6026	\$ 2.6451	\$ 2.6892	\$ 2.7196	\$ 2.7495	\$ -	\$ -	
Street Lighting		\$ 3.0008	\$ 3.0098	\$ 3.0363	\$ 3.0509	\$ 4.1381	\$ 4.1919	\$ 4.2674	\$ 4.3357	\$ 4.3747	\$ 4.4272		
Rate rider for tax sharing	kW												
Rate rider for foregone revenue													
Other													
Adjusted rate		\$ 3.0008	\$ 3.0098	\$ 3.0363	\$ 3.0509	\$ 4.1381	\$ 4.1919	\$ 4.2674	\$ 4.3357	\$ 4.3747	\$ 4.4272	\$ -	\$ -
Calendar year equivalent		\$ 3.0068	\$ 3.0275	\$ 3.0460	\$ 3.7757	\$ 4.1740	\$ 4.2422	\$ 4.3129	\$ 4.3617	\$ 4.4097	\$ -	\$ -	
Unmetered Scattered Load		\$ 0.0065	\$ 0.0065	\$ 0.0066	\$ 0.0066	\$ 0.0086	\$ 0.0087	\$ 0.0089	\$ 0.0090	\$ 0.0091	\$ 0.0092		
Rate rider for tax sharing	kWh												
Rate rider for foregone revenue													
Other													
Adjusted rate		\$ 0.0065	\$ 0.0065	\$ 0.0066	\$ 0.0066	\$ 0.0086	\$ 0.0087	\$ 0.0089	\$ 0.0090	\$ 0.0091	\$ 0.0092	\$ -	\$ -
Calendar year equivalent		\$ 0.0065	\$ 0.0065	\$ 0.0066	\$ 0.0066	\$ 0.0079	\$ 0.0087	\$ 0.0088	\$ 0.0090	\$ 0.0091	\$ 0.0092	\$ -	\$ -
0													
Rate rider for tax sharing	0												
Rate rider for foregone revenue													
Other													
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
0													
Rate rider for tax sharing	0												
Rate rider for foregone revenue													
Other													
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
0													
Rate rider for tax sharing	0												
Rate rider for foregone revenue													
Other													
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
0													
Rate rider for tax sharing	0												
Rate rider for foregone revenue													
Other													
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
0													
Rate rider for tax sharing	0												
Rate rider for foregone revenue													
Other													
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Note: LDC to make note of adjustments made to Table 3 to accommodate the LDC's specific circumstances

Table 3-a. Distribution Rates by Rate Class

Table 3-a below autopopulates the average distribution rates from Table 3. Please ensure that the distribution rates relevant to the years of the LRAMVA disposition are used. Please clear the rates related to the year(s) that are not part of the LRAMVA claim.

The distribution rates that remain in Table 3-a will be used in Tabs 4 and 5 of the work form to calculate actual and forecast lost revenues. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas from Table 3-a, as well as the distribution rate links in Tabs 4 and 5.

Year	Residential	GS<50 kW	GS>50kW	Street Lighting	Unmetered Scattered Load									
	kWh	kWh	kW	kW	kWh	0	0	0	0	0	0	0	0	0
2011	\$0.0087	\$0.0065	\$3.4148	\$3.0068	\$0.0065	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2012	\$0.0088	\$0.0066	\$3.5029	\$3.0275	\$0.0066	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2013	\$0.0088	\$0.0066	\$3.5886	\$3.0460	\$0.0066	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2014	\$0.0120	\$0.0087	\$2.9183	\$3.7757	\$0.0079	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2015	\$0.0137	\$0.0099	\$2.6026	\$4.1740	\$0.0087	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2016	\$0.0117	\$0.0104	\$2.6451	\$4.2422	\$0.0088	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2017	\$0.0083	\$0.0104	\$2.6892	\$4.3129	\$0.0090	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2018	\$0.0048	\$0.0104	\$2.7196	\$4.3617	\$0.0091	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2019	\$0.0012	\$0.0105	\$2.7495	\$4.4097	\$0.0092	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Note: LDC to make note of the years removed from this table, whose distribution rates are not part of the LRAMVA disposition



LRAMVA Work Form: Determination of Rate Class Allocations

Instructions

LDCs must clearly show how it has allocated actual CDM savings to applicable rate classes, including supporting documentation and rationale for its proposal. This should be shown by customer class and program each year.

When booking CDM savings annually, FFPC utilized IESO reports and OEB LRAMVA Work Forms to calculate and record annual savings by rate class.

Description	Residential	GS<50 kW	GS >50kW	Street Lighting	Unmetered Scattered Load	Total
	kWh	kWh	kW	kW	kW	
2013 Actuals	\$915.78	\$1,024.56	\$0.00	\$8,330.20	\$0.00	\$10,270.54
2013 Forecast	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared						
2014 Actuals	\$3,580.69	\$1,754.94	\$0.00	\$10,325.78	\$0.00	\$15,661.41
2014 Forecast	(\$6,095.58)	(\$1,594.12)	(\$2,652.73)	(\$8,046.02)	\$0.00	(\$18,388.45)
Amount Cleared						
2015 Actuals	\$6,554.37	\$2,736.50	\$0.00	\$11,415.06	\$0.00	\$20,705.92
2015 Forecast	(\$6,959.12)	(\$1,814.00)	(\$2,365.76)	(\$8,894.79)	\$0.00	(\$20,033.67)
Amount Cleared						
2016 Actuals	\$11,569.73	\$3,985.79	\$1.27	\$11,601.57	\$0.00	\$27,158.36
2016 Forecast	(\$5,943.19)	(\$1,905.61)	(\$2,404.40)	(\$9,040.13)	\$0.00	(\$19,293.33)
Amount Cleared						
2017 Actuals	\$16,935.44	\$6,827.58	\$529.88	\$11,794.92	\$0.00	\$36,087.82
2017 Forecast	(\$4,216.11)	(\$1,905.61)	(\$2,444.48)	(\$9,190.79)	\$0.00	(\$17,757.00)
Amount Cleared						
2018 Actuals	\$9,793.99	\$6,827.58	\$535.87	\$11,928.38	\$0.00	\$29,085.82
2018 Forecast	(\$2,438.23)	(\$1,905.61)	(\$2,472.12)	(\$9,294.78)	\$0.00	(\$16,110.74)
Amount Cleared						
Carrying Charges	\$752.15	\$531.95	(\$551.35)	\$1,301.46	\$0.00	\$2,034.22
Total LRAMVA Balance	\$24,450	\$14,564	(\$11,824)	\$22,231	\$0	\$49,421

18	Industrial Program Process & System Upgrades Adjustment to 2014 savings	Verified True-up							12											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%		
19	Monitoring & Targeting Adjustment to 2014 savings	Verified True-up							12											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%		
20	Energy Manager Adjustment to 2014 savings	Verified True-up							12											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%	
21	Retrofit Adjustment to 2014 savings	Verified True-up							12											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%	
22	Demand Response 3 Adjustment to 2014 savings	Verified True-up																		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%	
23	Home Assistance Program Home Assistance Program Adjustment to 2014 savings	Verified True-up	847	847	847	847	847													100%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%	
24	Aboriginal Program Home Assistance Program Adjustment to 2014 savings	Verified True-up																		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%	
25	Direct Install Lighting Adjustment to 2014 savings	Verified True-up							0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%	
26	Pre-2011 Programs completed in 2011 Electricity Retrofit Incentive Program Adjustment to 2014 savings	Verified True-up							12											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
27	High Performance New Construction Adjustment to 2014 savings	Verified True-up							12											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
28	Toronto Comprehensive Adjustment to 2014 savings	Verified True-up							0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
29	Multifamily Energy Efficiency Rebates Adjustment to 2014 savings	Verified True-up							0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
30	LDC Custom Programs Adjustment to 2014 savings	Verified True-up							0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
31	Other Program Enabled Savings Adjustment to 2014 savings	Verified True-up							0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
32	Time of Use Savings Adjustment to 2014 savings	Verified True-up							0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
33	LDC Pilots Adjustment to 2014 savings	Verified True-up							12											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Actual CDM Savings in 2014			240,806					38											194,325	46,481	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Forecast CDM Savings in 2014																			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Distribution Rate in 2014																			\$0.01200	\$0.00870	\$2.91830	\$3.77570	\$0.00790	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000			
Lost Revenue in 2014 from 2011 programs																			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
Lost Revenue in 2014 from 2012 programs																			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
Lost Revenue in 2014 from 2013 programs																			\$1,248.79	\$1,350.55	\$0.00	\$10,325.78	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
Lost Revenue in 2014 from 2014 programs																			\$2,331.90	\$404.38	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
Total Lost Revenues in 2014																			\$3,580.69	\$1,754.94	\$0.00	\$10,325.78	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
Forecast Lost Revenues in 2014																			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
LRAMVA in 2014																																					\$15,661.41		
2014 Savings Persisting in 2015																			194,325	46,481	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
2014 Savings Persisting in 2016																			194,325	46,481	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
2014 Savings Persisting in 2017																			194,325	46,481	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
2014 Savings Persisting in 2018																			194,325	46,481	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
2014 Savings Persisting in 2019																			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
2014 Savings Persisting in 2020																			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			

Note: LDC to make note of key assumptions included above

11	Process and Systems Upgrades Initiatives - Project Incentive Initiative Adjustment to 2018 savings	Verified True-up	12 12																	0%
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative Adjustment to 2018 savings	Verified True-up	12 12																	0%
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative Adjustment to 2018 savings	Verified True-up	12 12																	0%
14	Low Income Program Low Income Initiative Adjustment to 2018 savings	Verified True-up	12 12																	0%
15	Other Aboriginal Conservation Program Adjustment to 2018 savings	Verified True-up	0 0																	0%
16	Program Enabled Savings Adjustment to 2018 savings	Verified True-up	0 0																	0%
17	Conservation Fund Pilots Conservation Fund Pilot - EnerNOC Adjustment to 2018 savings	Verified True-up	12 12																	0%
18	Loblaws Pilot Adjustment to 2018 savings	Verified True-up	12 12																	0%
19	Conservation Fund Pilot - SEG Adjustment to 2018 savings	Verified True-up	12 12																	0%
20	Social Benchmarking Pilot Adjustment to 2018 savings	Verified True-up	12 12																	0%
21	Conservation First Framework Residential Province-Wide Programs Save on Energy Coupon Program Adjustment to 2018 savings	Verified True-up																		0%
22	Save on Energy Heating and Cooling Program Adjustment to 2018 savings	Verified True-up																		0%
23	Save on Energy New Construction Program Adjustment to 2018 savings	Verified True-up																		0%
24	Save on Energy Home Assistance Program Adjustment to 2018 savings	Verified True-up																		0%
25	Non-Residential Province-Wide Programs Save on Energy Audit Funding Program Adjustment to 2018 savings	Verified True-up	12 12																	0%
26	Save on Energy Retrofit Program Adjustment to 2018 savings	Verified True-up	12 12																	0%
27	Save on Energy Small Business Lighting Program Adjustment to 2018 savings	Verified True-up	12 12																	0%
28	Save on Energy High Performance New Construction Program Adjustment to 2018 savings	Verified True-up	12 12																	0%
29	Save on Energy Existing Building Commissioning Program Adjustment to 2018 savings	Verified True-up	3 3																	0%
30	Save on Energy Process & Systems Upgrades Program Adjustment to 2018 savings	Verified True-up	12 12																	0%
31	Save on Energy Monitoring & Targeting Program Adjustment to 2018 savings	Verified True-up	12 12																	0%
32	Save on Energy Energy Manager Program Adjustment to 2018 savings	Verified True-up	12 12																	0%
33	Local & Regional Programs Business Refrigeration Local Program Adjustment to 2018 savings	Verified True-up	0 0																	0%
34	First Nation Conservation Local Program Adjustment to 2018 savings	Verified True-up	0 0																	0%
35	Social Benchmarking Local Program Adjustment to 2018 savings	Verified True-up	0 0																	0%
36	Pilot Programs Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - Conservation Fund Adjustment to 2018 savings	Verified True-up	12 12																	0%
37	EnWin Utilities Ltd. - Building Optimization Pilot Adjustment to 2018 savings	Verified True-up	12 12																	0%
38	EnWin Utilities Ltd. - Re-Invest Pilot Adjustment to 2018 savings	Verified True-up	12 12																	0%
39	Horizon Utilities Corporation - ECM Furnace Motor Pilot Adjustment to 2018 savings	Verified True-up	12 12																	0%
40	Horizon Utilities Corporation - Social Benchmarking Pilot Adjustment to 2018 savings	Verified True-up	12 12																	0%
41	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pilot Adjustment to 2018 savings	Verified True-up	12 12																	0%
42	Hydro Ottawa Limited - Residential Demand Response W-Fi Thermostat Pilot Adjustment to 2018 savings	Verified True-up																		0%
43	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV Adjustment to 2018 savings	Verified True-up	12 12																	0%

20	Social Benchmarking Pilot Adjustment to 2019 savings	Verified True-up	12																					0%			
Conservation First Framework																											
Residential Province-Wide Programs																											
21	Save on Energy Coupon Program Adjustment to 2019 savings	Verified True-up																						0%			
22	Save on Energy Heating and Cooling Program Adjustment to 2019 savings	Verified True-up																						0%			
23	Save on Energy New Construction Program Adjustment to 2019 savings	Verified True-up																						0%			
24	Save on Energy Home Assistance Program Adjustment to 2019 savings	Verified True-up																						0%			
Non-Residential Province-Wide Programs																											
25	Save on Energy Audit Funding Program Adjustment to 2019 savings	Verified True-up	12																					0%			
26	Save on Energy Retrofit Program Adjustment to 2019 savings	Verified True-up	12																					0%			
27	Save on Energy Small Business Lighting Program Adjustment to 2019 savings	Verified True-up	12																					0%			
28	Save on Energy High Performance New Construction Program Adjustment to 2019 savings	Verified True-up	12																					0%			
29	Save on Energy Existing Building Commissioning Program Adjustment to 2019 savings	Verified True-up	3																					0%			
30	Save on Energy Process & Systems Upgrades Program Adjustment to 2019 savings	Verified True-up	12																					0%			
31	Save on Energy Monitoring & Targeting Program Adjustment to 2019 savings	Verified True-up	12																					0%			
32	Save on Energy Energy Manager Program Adjustment to 2019 savings	Verified True-up	12																					0%			
Local & Regional Programs																											
33	Business Refrigeration Local Program Adjustment to 2019 savings	Verified True-up	0																					0%			
34	First Nation Conservation Local Program Adjustment to 2019 savings	Verified True-up	0																					0%			
35	Social Benchmarking Local Program Adjustment to 2019 savings	Verified True-up	0																					0%			
Pilot Programs																											
36	Energize Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - Conservation Fund Adjustment to 2019 savings	Verified True-up	12																					0%			
37	EnWin Utilities Ltd. - Building Optimization Pilot Adjustment to 2019 savings	Verified True-up	12																					0%			
38	EnWin Utilities Ltd. - Re-Invest Pilot Adjustment to 2019 savings	Verified True-up	12																					0%			
39	Horizon Utilities Corporation - ECM Furnace Motor Pilot Adjustment to 2019 savings	Verified True-up	12																					0%			
40	Horizon Utilities Corporation - Social Benchmarking Pilot Adjustment to 2019 savings	Verified True-up	12																					0%			
41	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pilot Adjustment to 2019 savings	Verified True-up	12																					0%			
42	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot Adjustment to 2019 savings	Verified True-up																						0%			
43	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV Adjustment to 2019 savings	Verified True-up	12																					0%			
44	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agricultural Sector Adjustment to 2019 savings	Verified True-up	12																					0%			
45	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic Adjustment to 2019 savings	Verified True-up	12																					0%			
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls Adjustment to 2019 savings	Verified True-up	12																					0%			
47	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings) Adjustment to 2019 savings	Verified True-up	12																					0%			
48	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings) Adjustment to 2019 savings	Verified True-up	12																					0%			
49	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings) Adjustment to 2019 savings	Verified True-up	12																					0%			
Actual CDM Savings in 2019			0																					0			
Forecast CDM Savings in 2019																								0			
Distribution Rate in 2019										\$0.00120	\$0.01050	\$2.74950	\$4.40970	\$0.00920	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00		
Lost Revenue in 2019 from 2011 programs										\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Lost Revenue in 2019 from 2012 programs										\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2019 from 2013 programs										\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2019 from 2014 programs										\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00



LRAMVA Work Form: Carrying Charges by Rate Class

Version 5.0 (2021)

Legend

- User Inputs (Green)
- Auto Populated Cells (White)
- Instructions (Grey)

Instructions

- Please update Table 6 as new approved prescribed interest rates for deferral and variance accounts become available. Monthly interest rates are used to calculate the variance on the carrying charges for LRAMVA. Starting from column I, the principal will auto-populate as monthly variances in Table 6-a, and are multiplied by the interest rate from column H to determine the monthly variances on carrying charges for each rate class by year.
- The annual carrying charges totals in Table 6-a below pertain to the amount that was originally collected in interest from forecasted CDM savings and what should have been collected based on actual CDM savings. As the amounts calculated in Table 6-a are cumulative, LDCs are requested to enter any collected interest amounts into the "Amounts Cleared" row in order to clear the balance and calculate outstanding variances on carrying charges.
- Please calculate the projected interest amounts in the LRAMVA work form. Project carrying charges amounts included in Table 6-a should be consistent with the projected interest amounts included in the DVA Continuity Schedule. **If there are additional adjustments required to the formulas to calculate the projected interest amounts, please adjust the formulas in Table 6-a accordingly.**

Table 6. Prescribed Interest Rates

Quarter	Approved Deferral & Variance Accounts
2011 Q1	1.47%
2011 Q2	1.47%
2011 Q3	1.47%
2011 Q4	1.47%
2012 Q1	1.47%
2012 Q2	1.47%
2012 Q3	1.47%
2012 Q4	1.47%
2013 Q1	1.47%
2013 Q2	1.47%
2013 Q3	1.47%
2013 Q4	1.47%
2014 Q1	1.47%
2014 Q2	1.47%
2014 Q3	1.47%
2014 Q4	1.47%
2015 Q1	1.47%
2015 Q2	1.10%
2015 Q3	1.10%
2015 Q4	1.10%
2016 Q1	1.10%
2016 Q2	1.10%
2016 Q3	1.10%
2016 Q4	1.10%
2017 Q1	1.10%
2017 Q2	1.10%
2017 Q3	1.10%
2017 Q4	1.50%
2018 Q1	1.50%
2018 Q2	1.89%
2018 Q3	1.89%
2018 Q4	2.17%
2019 Q1	2.45%
2019 Q2	2.18%
2019 Q3	2.18%
2019 Q4	2.18%
2020 Q1	2.18%
2020 Q2	2.18%
2020 Q3	0.57%
2020 Q4	0.57%
2021 Q1	
2021 Q2	
2021 Q3	
2021 Q4	
2022 Q1	
2022 Q2	
2022 Q3	
2022 Q4	
2023 Q1	
2023 Q2	
2023 Q3	
2023 Q4	
2024 Q1	
2024 Q2	
2024 Q3	
2024 Q4	
2025 Q1	
2025 Q2	
2025 Q3	
2025 Q4	

Check OEB website

Table 6-a. Calculation of Carrying Costs by Rate Class

[Go to Tab 1: Summary](#)

Month	Period	Quarter	Monthly Rate	Residential	GS<50 kW	GS>50kW	Street Lighting	Unmetered Scattered Load	Total
Jan-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2011				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared									
Opening Balance for 2012									
Jan-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2012				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared									
Opening Balance for 2013									
Jan-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-13	2011-2013	Q1	0.12%	\$0.09	\$0.10	\$0.00	\$0.85	\$0.00	\$1.05
Mar-13	2011-2013	Q1	0.12%	\$0.19	\$0.21	\$0.00	\$1.70	\$0.00	\$2.10
Apr-13	2011-2013	Q2	0.12%	\$0.28	\$0.31	\$0.00	\$2.95	\$0.00	\$3.15
May-13	2011-2013	Q2	0.12%	\$0.37	\$0.42	\$0.00	\$3.40	\$0.00	\$4.19
Jun-13	2011-2013	Q2	0.12%	\$0.47	\$0.52	\$0.00	\$4.25	\$0.00	\$5.24
Jul-13	2011-2013	Q3	0.12%	\$0.56	\$0.63	\$0.00	\$5.10	\$0.00	\$6.29
Aug-13	2011-2013	Q3	0.12%	\$0.65	\$0.73	\$0.00	\$5.95	\$0.00	\$7.34
Sep-13	2011-2013	Q3	0.12%	\$0.75	\$0.84	\$0.00	\$6.80	\$0.00	\$8.39
Oct-13	2011-2013	Q4	0.12%	\$0.84	\$0.94	\$0.00	\$7.65	\$0.00	\$9.44
Nov-13	2011-2013	Q4	0.12%	\$0.93	\$1.05	\$0.00	\$8.50	\$0.00	\$10.48
Dec-13	2011-2013	Q4	0.12%	\$1.03	\$1.15	\$0.00	\$9.35	\$0.00	\$11.53
Total for 2013				\$6.17	\$6.90	\$0.00	\$56.12	\$0.00	\$69.20
Amount Cleared									
Opening Balance for 2014									
Jan-14	2011-2014	Q1	0.12%	\$6.17	\$6.90	\$0.00	\$56.12	\$0.00	\$69.20
Feb-14	2011-2014	Q1	0.12%	\$0.87	\$1.27	-\$0.27	\$10.44	\$0.00	\$12.30
Mar-14	2011-2014	Q1	0.12%	\$0.61	\$1.29	-\$0.54	\$10.67	\$0.00	\$12.02
Apr-14	2011-2014	Q2	0.12%	\$0.35	\$1.30	-\$0.81	\$10.90	\$0.00	\$11.75
May-14	2011-2014	Q2	0.12%	\$0.09	\$1.32	-\$1.08	\$11.14	\$0.00	\$11.47
Jun-14	2011-2014	Q2	0.12%	-\$0.16	\$1.34	-\$1.35	\$11.37	\$0.00	\$11.19
Jul-14	2011-2014	Q3	0.12%	-\$0.42	\$1.35	-\$1.62	\$11.60	\$0.00	\$10.91
Aug-14	2011-2014	Q3	0.12%	-\$0.68	\$1.37	-\$1.90	\$11.83	\$0.00	\$10.63
Sep-14	2011-2014	Q3	0.12%	-\$0.93	\$1.39	-\$2.17	\$12.07	\$0.00	\$10.35
Oct-14	2011-2014	Q4	0.12%	-\$1.19	\$1.40	-\$2.44	\$12.30	\$0.00	\$10.08
Nov-14	2011-2014	Q4	0.12%	-\$1.45	\$1.42	-\$2.71	\$12.53	\$0.00	\$9.80
Dec-14	2011-2014	Q4	0.12%	-\$1.70	\$1.44	-\$2.98	\$12.76	\$0.00	\$9.52
Total for 2014				\$2.69	\$23.05	-\$17.87	\$193.94	\$0.00	\$201.80
Amount Cleared									
Opening Balance for 2015									
Jan-15	2011-2015	Q1	0.12%	-\$1.96	\$1.45	-\$3.25	\$13.00	\$0.00	\$9.24
Feb-15	2011-2015	Q1	0.12%	-\$1.99	\$1.55	-\$3.49	\$13.25	\$0.00	\$9.32
Mar-15	2011-2015	Q1	0.12%	-\$0.94	\$1.64	-\$3.73	\$13.51	\$0.00	\$9.40
Apr-15	2011-2015	Q2	0.09%	-\$1.53	\$1.30	-\$2.97	\$10.30	\$0.00	\$7.10

Table 2: Adjustments to Fort Frances Power Corporation Net Verified Results due to Variances

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)	
		2011*	2012*	2013*	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy Savings (kWh)
														2014	2014
Consumer Program															
Appliance Retirement	Appliances	0	0	0		0	0	0		0	0	0		0	0
Appliance Exchange	Appliances	0	0	0		0	0	0		0	0	0		0	0
HVAC Incentives	Equipment	-4	1	2		-1	0	1		-2,530	560	1,021		-1	-6,399
Conservation Instant Coupon Booklet	Items	8	0	1		0	0	0		274	0	23		0	1,143
Bi-Annual Retailer Event	Items	81	0	0		0	0	0		2,172	0	0		0	8,687
Retailer Co-op	Items	0	0	0		0	0	0		0	0	0		0	0
Residential Demand Response	Devices	0	0	0		0	0	0		0	0	0		0	0
Residential Demand Response (IHD)	Devices	0	0	0		0	0	0		0	0	0		0	0
Residential New Construction	Homes	0	0	0		0	0	0		0	0	0		0	0
Consumer Program Total						-1	0	1		-84	560	1,044		0	3,431
Business Program															
Retrofit	Projects	0	0	0		0	0	0		0	0	0		0	0
Direct Install Lighting	Projects	0	0	0		0	0	0		0	0	0		0	0
Building Commissioning	Buildings	0	0	0		0	0	0		0	0	0		0	0
New Construction	Buildings	0	0	0		0	0	0		0	0	0		0	0
Energy Audit	Audits	0	2	0		0	12	0		0	58,893	0		12	176,679
Small Commercial Demand Response	Devices	0	0	0		0	0	0		0	0	0		0	0
Small Commercial Demand Response (IHD)	Devices	0	0	0		0	0	0		0	0	0		0	0
Demand Response 3	Facilities	0	0	0		0	0	0		0	0	0		0	0
Business Program Total						0	12	0		0	58,893	0		12	176,679
Industrial Program															
Process & System Upgrades	Projects	0	0	0		0	0	0		0	0	0		0	0
Monitoring & Targeting	Projects	0	0	0		0	0	0		0	0	0		0	0
Energy Manager	Projects	0	0	0		0	0	0		0	0	0		0	0
Retrofit	Projects	0	0	0		0	0	0		0	0	0		0	0
Demand Response 3	Facilities	0	0	0		0	0	0		0	0	0		0	0
Industrial Program Total						0	0	0		0	0	0		0	0
Home Assistance Program															
Home Assistance Program	Homes	0	0	36		0	0	5		0	0	50,223		5	99,052
Home Assistance Program Total						0	0	5		0	0	50,223		5	99,052
Aboriginal Program															
Home Assistance Program	Homes	0	0	0		0	0	0		0	0	0		0	0
Direct Install Lighting	Projects	0	0	0		0	0	0		0	0	0		0	0
Aboriginal Program Total						0	0	0		0	0	0		0	0
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	0	0	0		0	0	0		0	0	0		0	0
High Performance New Construction	Projects	0	0	0		0	0	0		0	0	0		0	0
Toronto Comprehensive	Projects	0	0	0		0	0	0		0	0	0		0	0
Multifamily Energy Efficiency Rebates	Projects	0	0	0		0	0	0		0	0	0		0	0
LDC Custom Programs	Projects	0	0	0		0	0	0		0	0	0		0	0
Pre-2011 Programs completed in 2011 Total						0	0	0		0	0	0		0	0
Other															
Program Enabled Savings	Projects	0	0	0		0	0	0		0	0	0		0	0
Time-of-Use Savings	Homes	0	0	0		0	0	0		0	0	0		0	0
LDC Pilots	Projects	0	0	0		0	0	0		0	0	0		0	0
Other Total						0	0	0		0	0	0		0	0
Adjustments to 2011 Verified Results						-1				-84				-1	-337
Adjustments to 2012 Verified Results							12				59,453			12	178,359
Adjustments to 2013 Verified Results								5				51,267		5	101,141
Total Adjustments to Previous Years' Verified Results						-1	12	5		-84	59,453	51,267		17	279,163

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

Adjustments to previous years' results shown in this table will not align to adjustments shown in Table 1 as the information presented above is presented in the implementation year. Adjustments in Table 1 reflect persisted savings in the year in which that adjustment is verified.

Table 1: Fort Frances Power Corporation Initiative and Program Level Net Savings by Year

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)	
		2011*	2012*	2013*	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy Savings (kWh)
Consumer Program															
Appliance Retirement	Appliances	59	53	34	43	4	3	2	3	25,562	20,595	13,819	19,002	12	210,672
Appliance Exchange	Appliances	14	4	10	16	1	1	2	3	1,689	1,156	3,694	5,911	7	22,685
HVAC Incentives	Equipment	7	38	26	38	4	10	6	10	7,002	18,423	11,077	18,304	29	123,733
Conservation Instant Coupon Booklet	Items	502	31	346	1,027	1	0	1	2	18,489	1,391	7,667	28,008	4	121,471
Bi-Annual Retailer Event	Items	947	1,055	940	4,799	2	1	1	8	29,232	26,640	17,089	122,253	12	353,280
Retailer Co-op	Items	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential Demand Response	Devices	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential Demand Response (IHD)	Devices	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential New Construction	Homes	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Consumer Program Total						11	16	12	26	81,974	68,204	53,346	193,478	64	831,840
Business Program															
Retrofit	Projects	1	7	29	6	4	39	265	10	24,977	116,824	858,020	40,342	318	2,205,882
Direct Install Lighting	Projects	0	34	13	2	0	19	11	2	0	71,129	35,113	6,139	31	288,232
Building Commissioning	Buildings	0	0	0	0	0	0	0	0	0	0	0	0	0	0
New Construction	Buildings	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Energy Audit	Audits	0	10	0	0	0	41	0	0	0	201,410	0	0	41	604,230
Small Commercial Demand Response	Devices	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Commercial Demand Response (IHD)	Devices	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Demand Response 3	Facilities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Business Program Total						4	100	276	12	24,977	389,363	893,134	46,481	391	3,098,344
Industrial Program															
Process & System Upgrades	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Monitoring & Targeting	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Energy Manager	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Retrofit	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Demand Response 3	Facilities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Industrial Program Total						0	0	0	0	0	0	0	0	0	0
Home Assistance Program															
Home Assistance Program	Homes	0	0	152	1	0	0	3	0	0	0	50,720	847	3	99,332
Home Assistance Program Total						0	0	3	0	0	0	50,720	847	3	99,332
Aboriginal Program															
Home Assistance Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Direct Install Lighting	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Aboriginal Program Total						0	0	0	0	0	0	0	0	0	0
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
High Performance New Construction	Projects	0	0	0	0	0	0	0	0	182	109	0	0	0	1,055
Toronto Comprehensive	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Multifamily Energy Efficiency Rebates	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LDC Custom Programs	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Pre-2011 Programs completed in 2011 Total						0	0	0	0	182	109	0	0	0	1,055
Other															
Program Enabled Savings	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Time-of-Use Savings	Homes	0	0	0	n/a	0	0	0	25	0	0	0	0	25	0
LDC Pilots	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Total						0	0	0	25	0	0	0	0	25	0
Adjustments to 2011 Verified Results							-1	0	0		-84	0	0	-1	-337
Adjustments to 2012 Verified Results								11	2			50,913	8,541	12	178,359
Adjustments to 2013 Verified Results									5			49,874		5	101,141
Energy Efficiency Total						15	116	291	63	107,133	457,676	997,199	240,807	483	4,030,572
Demand Response Total (Scenario 1)						0	0	0	0	0	0	0	0	0	0
Adjustments to Previous Years' Verified Results Total						0	-1	11	7	0	-84	50,913	58,414	17	279,163
OPA-Contracted LDC Portfolio Total (inc. Adjustments)						15	115	301	70	107,133	457,592	1,048,112	299,221	499	4,309,735
Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).												Full OEB Target:		610	3,640,000
*Includes adjustments after Final Reports were issued												% of Full OEB Target Achieved to Date (Scenario 1):		81.8%	118.4%
Results presented using scenario 1 which assumes that demand response resources have a persistence of 1 year															

Fort Frances Power Corporation

APPENDIX H

2021 IRM Checklist

2021 IRM Checklist

Fort Frances Power Corporation

EB-2020-0023

Filing Requirement
Page # Reference

Date: October 9, 2020

IRM REQUIREMENTS		Evidence Reference, Notes
3.1.2 Components of the Application Filing		
3	Manager's summary documenting and explain all rate adjustments requested	Page 5 of submission
4	Contact info - primary contact may be a person within the applicant's organization other than the primary license contact	Page 2 of submission
4	Completed Rate Generator Model and supplementary work forms, Excel and PDF	Appendix D, Excel Document
4	Current tariff sheet, PDF	Appendix A
4	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	referenced as necessary
4	Statement as to who will be affected by the application, specific customer groups affected by particular request	Page 16 Bill Impact
4	Applicant's internet address	Page 2 of submission
4	Statement confirming accuracy of billing determinants pre-populated in model	Page 12 of submission
4	Text searchable PDF format for all documents	
4	An Excel version of the IRM Checklist	
3.1.3 Applications and Electronic Models		
5	Populated GA Analysis Workform	Excel Work form
5	If required, for distributors seeking revenue to cost ratio adjustments due to previous OEB decision, the Revenue to Cost Ratio Adjustment Workform must be filed	N/A
5	For an incremental or pre-approved advanced capital module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module Applicable to ACM and ICM	N/A
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform	Excel Work form
5	Account 1595 Analysis Workform - for distributors who meet the requirements for disposition of residual balances in 1595 sub-accounts	Excel Work form
3.2.2 Revenue to Cost Ratio Adjustments		
7	Completed revenue-to-cost ratio adjustment workform to adjust the revenue-to-cost ratio if previously approved by the OEB	N/A
3.2.3 Rate Design for Residential Electricity Customers		
Residential Rate Design - Exceptions and Mitigation (applicable only to distributors that have not completed the rate design transition)		N/A
7	If the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile, a distributor must file a plan to mitigate the impact for the whole residential class or indicate why such a plan is not required	FFPC Fully transitioned in Decision & Rate Order EB-2018-0033
7	Mitigation plan if total bill increases for any customer class exceed 10%	N/A
3.2.4 Electricity Distribution Retail Transmission Service Rates		
No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB		
3.2.5 Review and Disposition of Group 1 DVA Balances		
9	Justification if any account balance in excess of the threshold should not be disposed	N/A
10	Completed tab 3 - continuity schedule in Rate Generator Model	Excel work form
10 - 11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	N/A
10 - 11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis. If yes, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	N/A
11	Propose rate riders for recovery or refund of balances that are proposed for disposition. The default disposition period is one year; if the applicant is proposing an alternative recovery period must provide explanation.	Tab 19 Final Tariff
12	GA rate riders calculated on an energy basis (kWh)	Tab 19 Final Tariff
3.2.5.1 Wholesale Market Participants		
11	Establish separate rate riders to recover balances in the RSVA's from Market Participants who must not be allocated the RSVA balances related to charges for which the WMP's settle directly with the IESO.	N/A
3.2.5.2 Global Adjustment		
12	Establishment of a separate rate rider included in the delivery component of the bill that would apply prospectively to Non-RPP Class B customers when clearing balances from the GA Variance Account	Tab 19 Final Tariff
12 - 13	For each year that the accumulated balance of Account 1589 has not been disposed, regardless of whether or not distributors are seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the GA Analysis Workform in live Excel format and explain discrepancies.	Excel work form
3.2.5.3 Commodity Accounts 1588 and 1589		
13	Confirm as part of its application that it has fully implemented the OEB's February 21, 2019 guidance effective from January 1, 2019.	See response on page 13 of submission
13 - 14	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Feb. 21, 2019 accounting guidance, and provide a summary of the review performed. Distributors must also discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description of each adjustment made to the historical balances must be provided in the application.	
15	Certification by the CEO, CFO or equivalent that distributor has robust processes and internal controls in place for the preparation, review, verification and oversight of account balances being proposed for disposition	Page 4 of submission
3.2.5.4 Capacity Based Recovery (CBR)		
15	Proposed disposition of Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance. - embedded distributors who are not charged CBR (therefore no balance in sub-account CBR Class B) must indicate this is the case for them - In the DVA continuity schedule, applicants must indicate whether they serve any Class A customers during the period where Account 1580 CBR Class B sub-account balance accumulated. - Account 1580 sub-account CBR Class A is not to be disposed through rates proceedings but rather follow the OEB's accounting guidance. - The DVA continuity schedule will allocate the portion of Account 1580 sub-account CBR Class B allocated to customers who transitioned between Class A and Class B based on consumption levels	Tab 3
3.2.6 Lost Revenue Adjustment Mechanism Variance Account		
16 - 21	LRAMVA - disposition of balance. Distributors must provide version 3 of LRAMVA Work Form in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity. An application for lost revenues should include: Participation and Cost reports in Excel format, made available by the IESO. An application for lost revenues should also provide the following: - statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition - statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue - summary table with principal and carrying charges by rate class and resulting rate riders - statement providing the disposition period; rationale provided for disposing the balance in the LRAMVA if one or more classes do not generate significant rate riders - statement confirming LRAMVA reference amounts, rationale for the distributors circumstances if LRAMVA threshold not used - rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form) - statement confirming whether additional documentation was provided in support of projects that were not included in distributors final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable) - for a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information: o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Rate Generator have been subtracted from the Rate Rider)	Tab 3 2021 Rate Generator Page 14 of submission LRAMVA Work Form (Excel) Appendix G
3.2.7 Tax Changes		
21	If applicable, tabs 8 and 9 of Rate Generator Model complete	N/A
21	If one or more customer classes does not generate a rate rider to the fourth decimal place, a proposal that the entire 50/50 sharing amount will be transferred to Account 1595 for disposition at a future date	N/A
3.2.8 Z-Factor Claims, Pg. 20-21		
23	Evidence that costs incurred meet criteria of need, materiality and prudence - see 3rd Generation IRM Report	N/A
23	In addition distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event (Confirm that letter is on file) - Apply to OEB for any cost recovery of amounts in OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business exposure risk	N/A
3.2.8.2 Z-Factor Accounting Treatment		
23	Eligible Z-factor cost amounts recorded in Account 1572, Extraordinary Event Costs, of the OEB's USoA contained in the Accounting Procedures Handbook (APH) for electricity distributors.	N/A
23	Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate Sub-Account of this account	N/A
3.2.8.3 Recovery of Z-Factor Costs		
24	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	N/A
24	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rationale for proposal	N/A
24	Residential rider on fixed basis	N/A
24	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	N/A
3.3.1 Advanced Capital Module		
25	Evidence of passing "Means Test"	N/A
25	Information on relevant project or projects updated cost projections, confirmation that the project or projects are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	N/A
25	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required as to why	N/A
25	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	N/A
3.3.2 Incremental Capital Module		
3.3.2.1 ICM Filing Requirements		
The following should be provided when filing for incremental capital:		N/A

2021 IRM Checklist
Fort Frances Power Corporation
EB-2020-0023

Filing Requirement
Page # Reference

Date: **October 9, 2020**

		Evidence Reference, Notes
IRM REQUIREMENTS		
27	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	N/A
27	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	N/A
27	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	N/A
27 - 28	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	N/A
28	Details by project for the proposed capital spending plan for the expected in-service year	N/A
28	Description of the proposed capital projects and expected in-service dates	N/A
28	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	N/A
28	Calculation of each incremental project's revenue requirements that will be offset by revenue generated through other means (e.g. customer contributions in aid of construction)	N/A
28	Description of the actions the distributor would take in the event that the OEB does not approve the application	N/A
28	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	N/A
3.3.5 Off-Ramps		
33 - 34	A distributor whose earnings are in excess of the dead band (i.e. 300 basis points) but nevertheless applies for an increase to its base rates - an explanation to substantiate its reasons for doing so required	N/A
Appendix A		
Appendix A	Confirm disposition of residual balances for vintage Account 1595 have only been done once - distributors expected to seek disposition of the balance a year after a rate rider's sunset date has expired. No further dispositions of these accounts are generally expected unless justified by the distributor	1595 Analysis Work form
Appendix A & Page 5	Distributors who meet the requirements for disposition of residual balances of Account 1595 sub-accounts, must complete the 1595 Analysis Workform. Account 1595 sub-accounts are eligible for disposition when one full year has elapsed since the associated rate riders' sunset dates have expired and the residual balances have been externally audited.	1595 Analysis Work form
Appendix A	Material residual balances will require further analysis, consisting of separating the components of the residual balances by each applicable rate rider and by customer rate class. Distributors are expected to provide detailed explanations for any significant residual balances attributable to specific rate riders for each customer rate class. Explanations must include for example, volume differences between forecast volumes (used to calculate the rate riders) as compared to actual volumes at which the rate riders were billed.	1595 Analysis Work form